District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesis, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			State of New Mexico Exergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Form C Revised October 18, Instructions on Submit to Appropriate District C 5 C AMENDED REP			
2040 South Pacheco, Sa					- · · ·	milon					ENDED KEP	
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Fill out only sections I, II, III, IV, and the operator certifications for

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