## NEW XICO OIL CONSERVATION COMMUNICON Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

HO

1090

## REQUEST FOR (OIL) - (GAS) ALLOWAB

New Well

FICE OCC Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Subich Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form 3 file turing calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 2-19-60 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Heirdin <sup>11</sup>B<sup>11</sup>, Well No. 4, NE NW R. M. MORAN (Company or Operator) ompany or Operator) (Lease) Sec. 13 T. 13 S., R. 38 E., NMPM., Hobbs (Lease) Unit Letter .....Pool Lea County. Date Spudded 12-1-59 Date Drilling Completed 2-10-60 Elevation 3679 R T Total Depth 4194 PBTD Please indicate location: \_\_\_\_\_Name of Prod. Form. Grayburg Top Oil/Gas Pay\_\_\_ C D В A PRODUCING INTERVAL -Х 4037 - 4162 Perforations\_ E F G H Depth Depth \_\_\_Casing Shoe 4194 4020 Open Hole Tubino OIL WELL TEST -L K J Ι Choke Natural Prod. Test:\_\_\_\_\_bbls.oil, \_\_\_\_\_bbls water in \_\_\_\_hrs, \_\_\_\_min. Size\_ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of М N P load oil used): 45 bbls.oil, 0 bbls water in 24 hrs, \_\_\_\_\_\_ Choke 16/64 0 GAS WELL TEST -\_\_\_\_\_MCF/Day; Hours flowed \_\_\_\_\_Choke Size Natural Prod. Test: Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size Fret SAX Test After Acid or Fracture Treatment:\_\_\_\_\_\_\_MCF/Day; Hours flowed Method of Testing: Choke Size 200 8 5/8 222 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 400 4 1/2 4194 25.000 gal. refined oil & 55.000# Sand sand): Tubing Casing Date first new 2-18+60 Press. Press. oil run to tanks Shell Pipe Line Co. Oil Transporter Phillips Gasoline Co. Gas Transporter Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. R. M. MORAN 

OIL CONSERVATION COMMISSION/2 <u>[</u>]\_\_\_\_\_ Title .....

(Company or Operator) By: R.M. Mult

(Signature

Title R. M. Moran + Operator Send Communications regarding well to:

Name R. M. Moran

Address Box 1718, Hobbs, New Mexico