

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 19
8. Well No. 221
9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Shell Western E&P Inc.	3. Address of Operator P.O. Box 576 Houston, TX 77001-0576	4. Well Location Unit Letter F : 2310 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 19 Township 18S Range 38E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: WSO & AT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH W/PROD EQMT.
2. KO CIBP @ 4056' & PUSH TO NEW PBTD OF AT LEAST 4282'.
3. SET CIBP @ 4160'+/- & CIBP @ 4000'+/-.
4. SQZ SA PERFS 4044' - 4150' W/100 SX CLS C CMT + 2% CACL2. WOC AT LEAST 24 HRS.
5. DO CIBP & CMT TO CIBP @ 4160', STOPPING @ 4056' & 4070' TO PT TO 500# FOR 15 MIN EACH. CIRC CLN & DO CIBP. PUSH CIBP REMNANTS TO PBTD.
6. ADCZ PERFS 4175' - 4265' W/3000 GALS 15% NEFE HCL + 750# ROCK SALT.
7. INST PROD EQMT & RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 7/19/91

TYPE OR PRINT NAME J. H. SMITHERMAN

TELEPHONE NO. 713/870-3797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: