DISTRIBUTION  ANTA FE  ILE  5.5.S.  AND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  1. FRORATION OFFICE	REQUES	L CONSERVATION CON TSION ST FOR ALLOWABLE AND TRANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and Effective 1-1-65 RAL GAS
Cities Sorvi	ce Company		
	Change in Transporter of:	79702 Other Please explain Change of Item CFFective	operator's name is
If change of ownership give name and address of previous owner	Cities Service oil Cong		Midland, Texas 79702
II. DESCRIPTION OF WELL AN			
Hardin	1 Hobbs (6		ederal or Fee FPP
Unit Letter F : 2	13/0 Feet From The North	Line and <u>23/0</u> Feet	From The West
10			Leg. Cour
II. DESIGNATION OF TRANSPO			Cour
Name of Authorized Transporter of (	OIL Or Condensate []		approved copy of this form is to be sent) HOWSTOW, TOXAS 77001
Phillips Potrolph	Castrahedid Cas (X) or Dry Gas ( )	Phillips Rulding	approved copy of this form is to be sent)
If well produces off or liquids, give location of tanks.	19 185 386 Twp. 185 386	Is a santially connected?	When
If this production is commingled	with that from any other lease or poo		
V. COMPLETION DATA  Designate Type of Complete	tion - (X) Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff, Ro
Date Spudded	Date Compl. Ready to Fred.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producting Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	,	1 (sp. 117 (m/s priy)	
, real authors			Depth Coning Shoe
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	CACUC CENEUT
			SACKS CEMENT
			·
V TEST DATA AND REQUEST	FOR ALLOWARIE (Less much		
OIL WELL	able for this	after recovery of total volume of loa depth or be for full 24 hours)	doil and must be equal to or exceed top a
OII, WFII.    Nate First New Oil Run To Tanks	Date of Test	after recovery of total volume of loa depth or be for full 24 hours) Froducing Method (Flow, pump, a	doil and must be equal to or exceed top a
OIL WELL	able for this	after recovery of total volume of loa depth or be for full 24 hours)	doil and must be equal to or exceed top a
OII, WFII.    Nate First New Oil Run To Tanks	Date of Test	after recovery of total volume of loa depth or be for full 24 hours) Froducing Method (Flow, pump, a	d oil and must be equal to or exceed top a
OIL, WFI.L. Pate First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure	after recovery of total volume of loadenth or be for full 24 hours)  Froducing Method (Flow, pump, a	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size
OIL WELL  Nate First New Oil Run To Tanks  Length of Test	Date of Test  Tubing Pressure	after recovery of total volume of loadenth or be for full 24 hours)  Froducing Method (Flow, pump, a	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size
OIL WELL  Pate First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil-Bbls.	after recovery of total volume of loadenth or be for full 24 hours)  Froducing Method (Flow, pump, a  Casing Pressure  Water-Bbis.	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gae-MCF
Oll, WFIL  Pate First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  OH-Bbls.  Length of Test  Tubing Pressure(Shut-in)	After recovery of total volume of loadenth or be for full 24 hours)  Froducing Method (Flow, pump, a)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gae-MCF  Gravity of Condensate
OIL WFIL  Pate First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  71. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation	APPROVED  Freducing Proseure  Casing Pressure  Balls. Condensate/MMCF  Casing Pressure  OIL CONSE	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
OII, WFIL  Pute First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	APPROVED  Aging Pressure  Casing Pressure  Casing Pressure  APPROVED	d oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gae-MCF  Gravity of Condensate  Choke Size

(Signature)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Security Forms C-104 must be filed for each coal in muttal.