Form SG 108				
- N.	NEW M	EXICO STATE LAN SANTA FE, NEW MEX		
	DEPARTMEN	T OF THE STA		IST
	W	VELL RECO	RD	
AREA 640 ACRES LOCATE WELL CORRECTLY		Santa Fe, New Mex of well. Indicate que t with (?). Submit	stionable data by :	
Company Empire 120 100 1	10] (0.) Addre	ss <u>Dartloon</u>	1.10, 110.	
Send correspondence to	d 10 Addre	ss 🔐 🌮 🐴 🐴		
We	11 No.] in []	of Sec	<u>10</u> ., T .	<u>. 186</u> ,
r. 393 , n. m. p. m.,	Oil Field	edaes.	_02_	County.
If State land the oil and gas lease is I	JoAssignmen	nt No	•	
If patented land the owner is	on Fardin		, Address	·
The lessee is			. Address	·····
If not state or patented land, give stat	us		····· ···· ··· ··· ···· ···· ···	
Drilling commenced	19 JO. Drilling	; was completed	iopt.lj	19 50
Name of drilling contractor . Oran	rilling 30.	Address	, lantia	alis, ioxis
Elevation above sea level at top of cas				
The information given is to be kept con	ufidential until		19	
	OIL SANDS OR	ZONES		
0.0	- 0.7.7			

e

No.	1,	from _2.0	to	No.	4,	from	to
No.	2,	from <u>12</u>	to	No.	5,	from	to
No.	3,	from	to	No.	6,	from	to

IMPORTANT WATER SANDS

No. 1, from	to	No.	3,	from	to
No. 2, from	to	No.	4,	from	to

CASING RECORD

SIZE	WEIGHT	THREADS PER INCH	MAKE	AMOUNT KIND OF C		KIND OF CUT AND PULLED		PERFORATED	PURPOSE
	PER FOOT	PER INCH	PER INCH MAKE			FROM	FRO		
123	50	9		241	00%.••	loit in			
១÷ី៦	40			:2750		· · ·			
7400	24	20		0001		. * *			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED					
121/2	24/	200								
900	2750				··					
701			.1							

PLUGS AND ADAPTERS

Heaving	plug—Material	Length Depth Set	
Adapters-	-Material	Size	

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
=					· · · · · · · · · · · · · · · · · · ·	

TOOLS USED

Rotary	tools	were used	from	0	feet to	4209	feet,	and	from	feet	to	 feet
Cable 1	tools w	vere used	from	· · · · · · · · · · · · · · · · · · ·	feet to.		feet,	and	from	feet	to	 feet

PRODUCTION

Put to producing <u>1000.35</u> , 19, 20
The production of the first 24 hours was 11040 barrels of fluid of which 36 was oil;
emulsion;% water; and% sediment. Gravity, Be
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYES

11109, Driller	, Driller
, TJY0233, Driller	, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Name
day of ECT 1931	Postion
Mong Frances Beal	Representing ADDITC 200 201 200.)
My commission expires Juni 10 29 24	Company or Operator

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
် ၁၃	50	60	Gaggada .
199 1993	109	?)	A LALE GATTON
100	110	<u>i</u>	
110		لا 3	d paval
	117		Grundto
117	205	88	Sand & Gravel
£05	299	94	Rod God; set 12% casing at 241!
ະລາວ	365	66	tod Sod, aand and and abol s
-6C	-505	160	Rod pair -
5.5	600	67	hod bad, sund and shells
:: 60 3	736	136	Rod Bod
756	766	30	Sand
<u>766</u>	703	82	Nod 191
786	796	8	are saa
796	878	82	Broken sand and shells
073	1155	277	Red bed
1155	1441	286	Hard Dand
1441	1476	55	Sand and gypann
2476	1617	363	nhydrite
1617	1700	85	anydrive and potest
1700	1715	10	
1713	1836	120	Broken anhydrite and potash
1056	2110	274	Potash and salt
2110	2570	260	Salt.
2370	2392	22	anhydri te
ଌଌଡ଼ଌ	2479	87	5al 2
2679	2595	1 1 6	Broken line and rod bed
2595	2701	106	Broken lime and anhydrite
2701	2330	129	inhydrite; set 2" casing at 2750'
8830	2850	03	- 1 -0
23 50	2870	20	Lipo and anhydrite
83 70	5032	162	Anhydrite
505252		208	and sand
5240	52 55	26	Sand (show of oil)
Sa 5 5	5963	708	Dand and anhydrite
3963	3973	10	Shale
5975	39 91	18	imo; not 7" casing at 3991'
5991	4209	209	100; 10 tal popth 4209':
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