

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SEC. 19
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 121
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE NORTH LINE AND 333 FEET FROM THE WEST LINE, SECTION 19 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3666' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACID TREATED AND SCALE SQUEEZED

4-4-84: Cleaned out to 4249'. Set packer @ 4143'. Acidized perforations 4230' to 4248' (72 holes) w/ 3000 gals 15% HCl-NEA inhibited w/3 corrosion inhibitors + 3 drums NALCO 4987 scale inhibitor in 2-1500 gallon stages w/ 150# rock salt in gelled brine between stages.

4-5-84: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Carter for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 14, 1984
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAY 21 1984
CONDITIONS OF APPROVAL BY SUPERVISOR