

OIL CONSERVATION DIVISION

P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-85

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State ☐	Fee ☒
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator
SHELL WESTERN E&P INC.

8. Form or Lease Name
SECTION 19

Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

9. Well No.
112

Location of Well
UNIT LETTER D 990 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E

10. Field and Pool, or Whichever
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)
3671' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-85: Pulled injection equipment. Set a CIBP @ 4002'. Dmpd 2 sx (22') cmt on top of CIBP.

8-29 to 8-30-85: Pres tstd csg above PBTB @ 3980' & CIBP @ 4002' to 500#, held OK. Located leaks in 5-1/2" csg between 490' & 520' and between 460' & 490'. Bled off 500# to 100# in 5 min. Pmpd 100 sx Class C cmt down 5-1/2" csg. Sqzd 55 sx cmt thru holes in bad csg.

9-03 to 9-05-85: TOC @ 17'. Drld cmt 17' to 530'. Circ'd clean. Pres tstd csg to 300# for 15 min, held OK. Installed chart recorder. Pres stabilized @ 225# for 2 hrs & 46 min. NMOCD's Mr. Jerry Sexton approved charts before proceeding.

9-06-85: Drld out cmt 3980' - 4002'. Drld out CIBP @ 4002'. Tagged btm @ 4276'.

9-09-85: Installed injection equipment setting a 5-1/2" Guiberson Uni-Pkr VI @ 4034' w/ 10,000# tension. Pres tstd pkr & csg to 250# for 10 min, held OK. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 5, 1985
By Eddie W. Seay Oil & Gas Inspector
DATE DEC 10 1985

RECEIVED
DEC 9 - 1985
C.C.D.
HOBBS OFFICE