

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 19
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 112
4. Location of Well UNIT LETTER D 990 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Whdcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3671' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER CONVERT TO A SA II AND III INJECTOR <input checked="" type="checkbox"/>
			PMX-89

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-82: CO to 4285'.
1-12-82: Perf'd 5 1/2" csg 4127' - 4232' (13' - 26 holes).
1-13-82: Set pkr @4237'. Acidized perfs 4242' - 4248' and OH 4254' - 4285' w/3,000 gals 15% HCL acid + 600# 50-50 mixture graded rock salt and benzoic acid flakes.
1-16-82: Ran straddle tools and tested pkrs and blank pipe to 500# - did not hold. 5 1/2" csg leaking (not previously squeezed holes (463' - 530')).
1-19-82: Pinpointed leak between 712' and 744'. Spotted 2 sx 20-40 mesh sand on top of RBP @4050'. Set retrievable pkr @186' w/20,000# tension. Pressure tested backside above pkr to 3500# - held OK. Mixed and pumped 200 sx Class "C" cmt + 2% CaCl₂. WOC 24 hrs.
1/20-22/82: Tagged cmt @297' and drld cmt to 765'.
1-24-82: Retrieved bridge plug.
1-26-82: Acidize perfs 4232' - 4127' w/3200 gals 15% HCL acid + 5% Pentafox AE-122.
1-27-82: Set pkr @4033' w/10,000# tension. Pressure tested donut and all squeeze perfs 463' - 740', 5 1/2" csg, and 5 1/2" pkr to 500# - held OK. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Cortez for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 9, 1982

APPROVED BY _____ TITLE _____ DATE _____