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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Hardin
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM West 19 TOWNSHIP 18S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GP, etc.) 3670' CR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair casing leak <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, times, etc. - estimated date if any proposed work) SEE RULE 1103.

O.T.D. 4255' Lime OPBTD 4253'. We propose to workover this well in the following manner:

1. MIRU workover unit, pull rods and tubing and load hole with fresh water.
2. Run tubing with a RTTS tool and at selected intervals pressure up annulus to test for casing leaks paying particular attention to an area from surface to 1200'.
3. After pin-pointing the leak, pull tubing and RTTS tool and set a RPB 200' below the leak or at least 1600', whichever is deeper.
4. Run tubing with a RTTS tool and spot 10' of sand on top of RBP.
5. Pull up and reset RTTS tool approx. 150'-200' above casing leak and squeeze leak with 200 sacks Class H cement.
6. Pull tubing and RTTS tool, rig up reverse unit and drill out and test squeeze job.
7. Wash sand from RBP, circulate hole clean, latch on to RBP and pull out of the hole.
8. Clean out to PBTD 4253'.
9. Run tubing with a RTTS tool set @ approx. 4100' and acidize thru old Grayburg Perfs 4242' - 4243' with 2000 gals 15% NE HCl acid.
10. Swab backload, test and pull out of hole with packer and tubing.
11. Run production tubing, rods, pump and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Pender TITLE Region Operation Manager DATE May 28, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: