OIL CONSERVATION COMMISS' 'I Santa Fe, New Mexico

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It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted -to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit

			, be that date in the ca as must be reported on 1			
н	lobbs, New	Mexico			May 14, 1952	
		Ple	ice		Date	
WE ARE H	EREBY REQU	JESTING	AN ALLOWABLE FOR A WELL	KNOWN AS:		
Citie	s Service	Oil Con	npa ny Hardin	Well No. 5	in C-NW 1/4 N	W 174
	Company or	Operat	or Lease			
soction	19 7	18 S	R. 38 E ,N.M.P.M. H	ebbz	Pool Lea	County
section	,]	•,				County
Please i	ndicate lo	ocation:	Elevation 3670	Spudded 4-6-	52 Completed Ma	y 9 , 195 2
37.62			Total Depth 4255			
i ac			Top 011/Gas Pay 42421	Top_t	ater Pay	
1.112			Initial Production Te	st: Pump	Flow 38 DDLa.	- (BOPD OR CU. FT.) GAS PER DAY
			Based on <u>58</u> Bbls.	0 i 1 in <u>5</u>	lirs. -0-	NW 1/4 County ay 9, 1952 - (BOPD OR CU. FT) GAS PER DAY Mins. Prover Feet acker) - Feet acker) - Flowing Is. Flowing Is. Flowing n of state): Mexico
			Method of Test (Pitot			Prover
			Size of choke in inch	es 26/64 "	 	
			Tubing (Size) 2" EUE 4			Feet
			Pressures: Tubing 2	50#	Casing -O- (Pa	cker)
			Gas/Oil Ratio 3			
			C	asing Perfor	ations:	
	D		Perf. 4242' to 4248'	with 36 jet	shots	
unit le	tter: D		Acid Record:		Show of Oil.Gas a	nd water
Cosing t	Cementing	Decord			s/_ =	
					s/s/	
Size	Feet		Gals te		S/	
8 5/8"	242.19	200	Shooting Record.		S/	
			Qts te	o 	S/	
5 1/2"	4245.45	1500	Qts te	0 -	~//	
			- Qts - t	0	S/	
	+		Natural Production Te			
			Test after acid or sh			
<u> </u>			Test differ derd of sh		1(unp1ng	Howing
Please i	ndicate be	low For	mation Tops(in conforma	nce with geo	graphical section	of state):
	So	utheast	ern New Mexico	N	orthwestern New M	exico
T. Anhy	380		T. Devonian		Ojo Alamo	
T.Brown -	Line 280		T. Silurian T. Montoya		Farmington	-
T. Yates					Pictured Cliffs	
T. 7 Rivers					Cliff House	
T. Queen					Menefee	
T. Grayburg 4015'			T. Gr. Wash _ T. Granite		Point Lookout Mancos	
T. San Andres T. Glorieta					Dakota	
	ard				Morrison	
					Penn	
	<u> </u>					
T. Penn T. Miss						
T+ W122	· _ · _ ·			I •	······································	

ripe line taking oil of g	as: Shell Pipeline Company
Remarks:	
	Cities Service Oil Company
	Company or Operator
	KIM
	By:
	Position: District Superintendent
Send communications regar	
	Name: R. W. Ely
	Address: Box 97, Hebbs, New Mexic
APPROVED	, 19
	ERVATION COMMISSION
	and A set in the set
By:	
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