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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br><b>Cities Service Oil Company</b>  |  | 8. Farm or Lease Name<br><b>Hardin</b>         |
| 3. Address of Operator<br><b>Box 69, Hobbs, New Mexico 88240</b>  |  | 9. Well No.<br><b>3</b>                        |
| 4. Location of Well<br>UNIT LETTER <b>C</b> , <b>1309</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM<br><b>West</b> THE <b>19</b> LINE, SECTION <b>18-s</b> TOWNSHIP <b>38-E</b> RANGE <b>38-E</b> NMPM. |  | 10. Field and Pool, or Wildcat<br><b>Hobbs</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3663 GR</b>   |  | 12. County<br><b>Lea</b>                       |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Set 5" liner <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4220, casing set @ 3983' with open hole to 4220'. Deepened 50' to a TD of 4270', set 341' of 5" OD Liner from 3925' to 4266', perf. 1 - 3/8" hole per ft. at 4261, 4259, 4237, 4231, 4227, 4224, 4209, 4207, 4203, 4192, 4190, 4186', and acidize w/3000 gal. 15% acid w/a non emulsting agent.

Repotentialled: Pumped 21 oil, 117 water, 24 hours. GOR TSTM - Gravity of oil 34.0 API at 60°.

Production prior to workover was 10 oil and 11 water.

Workover is complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. ROBERTSON ORIGINAL SIGNED District Admin. Supervisor DATE October 7, 1969

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: