

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 19
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 321
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 19, TOWNSHIP 18-S, RANGE 38-E, N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether LF, RT, GR, etc.) 3662' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> PERFORATED, SQUEEZED, & ACIDIZED
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-84: Cleaned out to 4260' (TD). Plugged back from 4260' to 4150' w/1600# 20-40 mesh sand.

3-28-84: Perforated 4 squeeze perforations @ 4140'. Ran a 5-1/2" packer and set @ 4007'. Pressure tested liner lap and previously squeezed perforations 3953' to 4001' with 500 psi for 5 mins. Held OK.

3-29-84: Set CICR @ 3913'. Squeezed perforations @ 4140' w/75 sx Class "C" cmt containing 2% CaCl₂ + 500 gals flocheck + 500 gals 10% CaCl₂ water. WOC 72 hrs.

4-2 to 4-3-84: Drilled out cement to 4155'. Pressure tested squeeze to 500 psi, held OK. Cleaned out sand to TD.

4-4-84: Acidized perforations 4180' to 4228' and open hole 4244' to 4260' w/4500 gals 15% HCl-NEA.

4-5-84: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 19, 1984

APR 23 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1984

O.C.D.
HOBBS OFFICE