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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name BOONE HARDIN
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS GRAYBURG
15. Elevation (Show whether DF, RT, GR, etc.) 3662 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Halliburton spotted 20 sacks of 20-40 sand through tubing from 4252' back to 4152'. Dumped two sacks Calseal with dump bailer. No fill. Dumped two sacks Calseal from 4152' back to 4127'. Set HOWCO cement retainer at 3703'. Tested casing with 500# and tubing with 3200#. Squeezed with 100 sacks Class "C" with 3# salt per sack and .5% CFR-2 and 100 sacks Class "C" with 3# salt per sack and 3# sand per sack and .5% CFR-2. Squeezed with 120 sacks cement in formation @ 2000#. Could not reverse out. Pulled up 400' and reversed out. Tagged cement with bit @ 3430'. Drilled solid cement to 3480'. Drilled cement stringers to 3590'. Washed to 3690'. Drilled solid cement to 3703' (retainer). Drilled retainer and solid cement to 3807', top of liner. Pulled 6-1/8" bit and ran 4-3/4" bit. Drilled cement to 4122'. After drilling into 5-1/2" liner to 3920', tested top of liner with 1000# for 30 minutes, OK. Tested perforations 3953-4110' in 5-1/2" liner with 1000# for 30 minutes, OK. Drilled Calseal from 4130-50'. Washed out sand to TD @ 4260'. Perforated 5-1/2" liner @ 4180', 81, 82, 83, 84, 85, 86, 87, 88, 93, 94, 95, 96, 97, 98, 99, and 4200' with one jet each. Ran HOWCO bridge plug and treating packer. Set BP @ 4208' and RTTS @ 4201'. Tested BP with 1700# for 25 minutes, OK. Treated perforations with 1,000 gals. 15% NE and Fe-stab acid using 24 ball sealers. Set 2-3/8" tubing @ 4236', ran rods and pump. Placed back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE AREA SUPERINTENDENT DATE September 7, 1971

APPROVED BY [Signature] TITLE DISTRICT DATE SEP 10 1971

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

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SEP 10 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.