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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

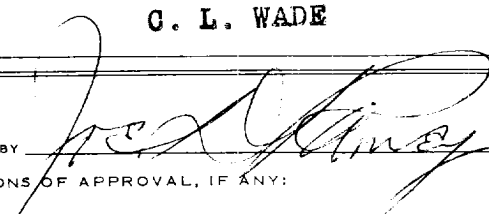
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Part or Lease Name Boone Hardin
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18 S RANGE 38 E		10. Field and Pool, or Wildcat Hobbs Grayburg SA
15. Elevation (Show whether DE, RT, GK, etc.) 3662 Gr.		11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At present well is completed through perforations 4212-35 and open hole 4244-60'. Well is pumping approximately 12 BO and 5 BWPD. It is proposed to additionally perforate and treat well as follows:

Run 4-1/2" gauge ring and junk basket to 4235'. Additionally perforate Grayburg-San Andres with Super Dyna-Jet charges as follows: 3953, 3977, 3990, 4001, 4007, 4019, 4027, 4036, 4045, 4048, 4056, 4062, 4067, 4071, 4073, 4080, 4086, 4094, 4104 and 4110'. Run tubing with Dowell packer and retrievable BP. Test tubing to 4500#. Spot 150 gals. of 15% suspending acid across the perforated interval. Allow the acid to stay in contact with the perforations for 15 minutes. Pump 2,000 gallons of 15% suspending acid in eight equal stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED C. L. WADE	TITLE Area Supt.	DATE 8-27-70
APPROVED BY 		
CONDITIONS OF APPROVAL, IF ANY:		