

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report Reset Packer	X

Midland, Texas

August 24, 1942

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Tide Water Associated Oil Company, Boone Hardin Lease Well No. **1** in the

Company or Operator **NE/4** of Sec. **19**, T. **18S**, R. **38E**, N. M. P. M.,
Hobbs Field, **Lea** County

August 20th, 1942

The dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19_____
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Halliburton Caliper survey. Set 2-1/2" HUE x 5-7/8" OD ~~Exner-Dodge~~ Underseat Formation Packer w/ 32" Rubber @ 4150'. Used 301' (overall) of 4" Spacer pipe which is slotted for about 4' @ 18' above packer. Bottom of packer is bull plugged with no anchor below. The 2-1/2" tubing is perforated with drilled holes @ 18' above packer. On August 20th we swabbed tubing for 3 hours and well started flowing. At end of 17 hour test on August 21st well was flowing at rate of 143 barrels fluid per hour, with 10% water, on 5/8" choke, casing pressure 500#.

Witnessed by **E.L. Layman** **Tide Water Associated Oil** **Foreman**
Name Company Title

Subscribed and sworn to before me this
24th day of **August**, 19**42**

C.A. Clarke

Notary Public

Midland County, Texas **6/1/43.**
My Commission expires

I hereby swear or affirm that the information given above is true and correct.

Name **Ernest Lamb**
Position **District Foreman**

Representing **Tide Water Associated Oil Co.**

Company or Operator
Address **Box 1231, Midland, Texas**

Remarks:

Orig & lee-Con. Comm. Hobbs, NM.
cc-Tulsa
Houston
Midland (To CC for approval)
Hobbs

Walter Harkness
Name
Title

