

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

CIL ☒ CAS ☐ OTHER ☐

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator

8. Form or Lease Name
SECTION 19

SHELL WESTERN E&P INC.

Address of Operator

9. Well No.
131

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well

10. Field and Pool, or Widom
HOBBS (G/SA)

UNIT LETTER L 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM
THE WEST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E

15. Elevation (Show whether DF, RT, GR, etc.)
3667' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	WSO & ACD ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-87: POH w/prod equip. CO to 4235'. Set CIBP @ 4165'.

11-24-87: Set cmt ret @ 4005'. Atmptd to sqz San Andres perfs 4068' - 4158' w/100 sx CIs "C" cmt + 2% CaCl₂ + 1.5% Howco suds + 0.75% HC-2 + 200 SCF N₂/bbl followed by 25 sx CIs "C" cmt + 2% CaCl₂. Did not obtain sqz. Displaced w/7 bbls wtr. Sqzd w/same slurry vol & mixture as before.

11-25-87: DO cmt (& cmt ret @ 4005') 4000' - 4080'. Pres tstd sqzd perfs 4068'-70' to 500#, held OK. DO cmt to CIBP @ 4168'. Pres tstd sqzd perfs 4068' - 4158' to 500#, bled to 0# in 30 sec. Repres to 800#, bled to 0# in 1 min.

11-27-87: Set cmt ret @ 4085'. Atmptd to estab inj rate. Unable to get tool to operate properly. Knocked ret to 4165' on top of CIBP.

11-28-87: Set pkr @ 3901'. Unable to pmp into fm. POH w/pkr. DO remains of cmt ret & CIBP @ 4168'. Pushed CIBP to 4282' (TD).

11-30-87: Acd perfs 4180' - 4242' & OH 4247'-82' w/2500 gals 15% HCl-NEA + 2000# rock salt.

12-01 to 12-02-87: Installed prod equip & returned well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. F. N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 4-20-88
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
APPROVED BY DATE