STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

Form C-103 ·

DISTRIBUTION	P.O.BOX	2088	Revised 10-1-78
SANTA FE	SANTA FE, NEW 1	MEXICO 87501	
FILE			State Fee XX
U.S.G.S.			
DEMATOR			5. State Oil & Gas Lease No.
			mmmmm.
SUNDR	Y NOTICES AND REPORTS ON Y	VELLS CK TO A DIFFERENT RESERVOIR.	
ING HOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OF PLUG BA TON FOR PERMIT " (FORM C-101) FOR SUCH		7, Unit Agreement Name
1.			N. HOBBS (G/SA) UNIT
MELL X MELL	OTHER-		8. Form or Lease Name
2. Name of Operator		•	SECTION 19
SHELL OIL COMPANY			9. Well No.
3. Address of Operator	N TEVAC 77001		131
P. O. BOX 991, HOUSTON, TEXAS 77001			10. Field and Pool, or Wildcat
4. Location of Well L 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM			HOBBS (G/SA)
UNIT LETTERL	ZOTU FRET FROM THE	CINE AND	
WFST	он 19 томизнір 18-5	RANGE38-E NA	(
THE MEST LINE, SECTI			- Character Heller
	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
	3667' DF		LEA VIIIIIII.
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data
	NTENTION TO:	SUBSEQU	ENT REPORT OF:
-		<u>—</u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	ACOR NAD ASSESSMENT []
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
ODEN ADDITIONAL	PAY AND ACIDIZE - [X]	OTHER	
OPEN ADDITIONAL			
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent deta	ails, and give pertinent dates, inc.	uding estimated date of starting any proposed
work) SEE RULE 1103.	•		
 Clean out to 4245' 	(PBTD).		
•	,	to FOO mai for "	5 minc
2. Set 5-1/2" RBP @ 4	1090' and pressure test ca	ising to 500 psi for	5 111115.
2 2 21 4	TD of 4201		
3. Deepen well 34' to	o a new TD of 4281'		
4. Perforate 5-1/2" (rasing as follows:		•
San Andres I. And	58' to 4070' (3', 6 holes))	•
San Andres II: 4	157', to 4158' (2', 4 hole	es)	
San Andres IIIU	157', to 4158' (2', 4 hole 4180', 82', 86', 4200', 02	2', 05-09', 13'-20' (1	5', 30 holes).
Acidize all perform	rations and open hole usin	ng 6,000 gals 15% HCl-	NEA actu.
	n equipment and return we	it to production.	•
· 1000 1000 1000 1000 1000 1000 1000 10	•		
			-
	•		
18. I hereby certify that the informat	ion above is true and complete to the best	of my knowledge and belief.	
0/11/1			TTINO 00TOBED 33 1003
Justis Curtis	A. J. FORE TITLE SU	PERVISOR REG. & PERMI	IIING DATE OCTOBER 31, 1983
45)			NOV a lat
ORIGINAL SIGN	ED BY JERRY SEXTON		NOV a lat.

APPROVED BY DISTRICT I SUPERVISOR TITLE