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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509 Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM West 19 TOWNSHIP 19-S RANGE 38-E		8. Farm or Lease Name McKinley A
15. Elevation (Show whether DF, RT, CR, etc.) 3267' DF		9. Well No. 7
12. County Lea		10. Field and Pool, or Wildcat Hobbs

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment. Clean out if necessary.
2. Perforate w/2-1/2" J S at 4193, 4194, 4195, 4196, 4228, 4231, 4234, 4137, 4140 (18 holes)
3. Run tbq. w/pkr. set at 4200+.
4. Acidize below pkr. w/2000 gal. 15% NEA in 2-1000gal. stages w/15 RCN BS between stages.
5. Acidize above pkr. w/1500 gal. 15% NEA
6. Pull tbq. & pkr., rerun production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N.W. Harrison TITLE Staff Operations Engineer DATE 2-4-69
N.W. Harrison
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: