

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

|                                      |          |   |          |                                      |  |
|--------------------------------------|----------|---|----------|--------------------------------------|--|
| NOTICE OF INTENTION TO CHANGE PLANS  |          | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL |          | NOTICE OF INTENTION TO DRILL DEEPER  |  |
| NOTICE OF INTENTION TO PLUG WELL     |          | NOTICE OF INTENTION TO PLUG BACK                |          | NOTICE OF INTENTION TO SET LINER     |  |
| NOTICE OF INTENTION TO SQUEEZE       |          | NOTICE OF INTENTION TO ACIDIZE                  | <b>X</b> | NOTICE OF INTENTION TO SHOOT (Nitro) |  |
| NOTICE OF INTENTION TO GUN PERFORATE | <b>X</b> | NOTICE OF INTENTION (OTHER)                     |          | NOTICE OF INTENTION (OTHER)          |  |

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

July 16, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Hobbs Oil Lease

Hobbs Oil Company Well No. 7 in 1 (Company or Operator) (Unit)

By 1/4 SW 1/4 of Sec. 19, T. 18-S, R. 18-E, NMPM, Hobbs Pool (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following work:

1. Kill well and pull tubing.
2. Run Radioactivity survey.
3. If any additional "Third zone" may be indicated, perforate same w/4 JOP.
4. Run tubing w/lw packer and hold-down.
5. If additional section was opened in Step 3, circulate 1000 gallons 15% HCl acid above perforations and inject same by running down casing. Let react and scrub in. If results are not satisfactory proceed with Step 6.
6. Shoot 500 gallons gel blocking agent on bottom and treat w/7500 gallons 15% HCl acid.
7. Wash in and place on production.

Approved....., 19.....  
Except as follows:

Hobbs Oil Company  
Company or Operator

By *G. P. ...* G. P. ...  
Position..... Division Exploitation Engineer

Approved  
OIL CONSERVATION COMMISSION

Send Communications regarding well to:

By.....  
Title.....

Name..... Hobbs Oil Company  
Address..... Box 1057 Hobbs, New Mexico