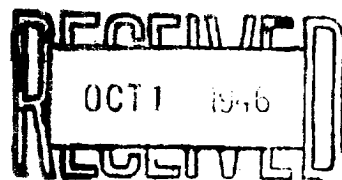


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

9-27-46

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Shell Oil Company, Inc. **E.D. McKinley A** Well No. **7** in the

Company or Operator **SW/4** of Sec. **19**, T. **18 S**, R. **38 E**, N. M. P. M.,
Hobbs Field, **Lea** County.

The dates of this work were as follows: **4-23 to 9-19-46**

Notice of intention to do the work was ~~(XXXXX)~~ submitted on Form C-102 on **4-24 & 4-29-46** 19
and approval of the proposed plan was ~~(XXXXX)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pressure tested 7-inch casing with bridging plug set at 3950; casing failed to hold pressure. Drilled bridging plug and deepened from 4210 to 4247. Ran 5 1/2-inch 15.5# casing to 4247 and cemented with 150 sacks. After WOC 48 hours pressure tested casing with 1000 pounds for 30 minutes. Held O.K. Drilled out cement to 4243, perforated casing from 4227 to 4242 and acidized through perforations with 600 gallons acid in 3 stages. On official gas oil ratio test flowed 81 barrels oil out 3/10% B.S. in 24 hours through 18/64-inch tubing choke with tubing pressure of 250 pounds, casing pressure of 480 pounds and a gas oil ratio of 2960.

Witnessed by **W.R. Bellinger** **Shell Oil Company, Inc.** **Dist. Engineer**
Name Company Title

Subscribed and sworn before me this **27 th**

I hereby swear or affirm that the information given above is true and correct.

day of **September**, 19 **46**

Name **W. B. Lambert**

Position **District Superintendent**

Representing **Shell Oil Company, Inc.**
Company or Operator

My commission expires

Address **Box 1457, Hobbs, New Mexico**

Remarks:

APPROVED

OCT 1 1946

Roy Garbunoff
Name

Oil & Gas Inspector
Title