

Sumble this report in triplicate to the Oil Conservation Commission or its proper agent within tetting BES references specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of 1				
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON H	REPAIRING WE	LL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON I ALTERIN	G CASING	THERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON I	DEEPENING WI	ELL	<u> </u>
REPORT ON RESULT OF PLUGGING OF WELL				
	Hobbs, New Mexic	30	9-27-46	
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date		Place	
Following is a report on the work done and the results ob Shell Oil Cempany, Inc. R.D.	tained under the head	ling noted above	e at the 7	in the
Company or Operator SV/4 of Sec. 19	Lease	, <u>r38 I</u>		
Hobbs Field.	A			County.
The dates of this work were as follows: 4-23 to Notice of intention to do the work was (4-23 to	7-17-40			
and approval of the proposed plan was (while in obtain DETAILED ACCOUNT OF WOR Pressure tested 7-inch casing to hold pressure. Brilled bridging plug inch 15.55 casing to 4247 and comented w tested casing with 1000 peunds for 30 mi	ined. (Cross out inco K DONE AND RESU with bridging p and despend f Ath 150 sacks. mutes. Held 0.	rrect words.) LTS OBTAINED lug set at 3 rom 4210 to After WOG 4 K. Drilled	1950; casir 4247. Rai 18 hours pi out cement	1 5 1/2- ressure 1 to 4245
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