Form SG 108				
N.		NEW MEXICO S	STATE LAND OFFICE	
		SANTA F	E, NEW MEXICO	
	DE		THE STATE OF	N OCIST
19	DE	PARTMENT OF 7	THE STATE GEC	LOGIST
		WELL	RECORD	
		W LLL	RECORD	
		te Geologist, Santa Fe r completion of well.		
AREA 640 ACRES LOCATE WELL CORRECTLY	alte	-). Submit in duplicat	•
Chall paths	Term demonstra			_
Company Statt Poero	Inder Corporatio	Address	onos' Kem Wex7C	9.
Send correspondence to				
H D McKinley	Well No.	in s * 1/4	of Sec. 19	. T. 18 5
				County.
If State land the oil and gas lea	se is No.	Assignment No		
If patented land the owner is				Hobbs. TM
If patented land the owner is			, Address	
The lessee is Shell Pet	LATANW CALDALWS	101	. Address	
If not state or patented land, give	ve status			
Drilling commenced	0 19		mpleted 9/13/30	19
Name of drilling contractor				
Name of drilling contractor	3667		, Address	
Elevation above sea level at top		feet.		
The information given is to be ke	ept confidential until			
	OIL S	ANDS OR ZONE	S	
793.0	80.00			

No.	1.	from	3210	to	32.20	No.	4.	from 4165	to 5 4210
No	-, 9	from	3966	to				from	to
140.	2,	nom	4035		4070	110.	σ,	11011	
No.	3,	from	· · · · · · · · · · · · · · · · · · ·	to		No.	6.	from	to

IMPORTANT WATER SANDS

No. 1, from.	 to	No.	3,	frem	to
No. 2, from	 to	No.	4,	from	to

CASING RECORD

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CITE T	WEIGHT	THREADS		AMOUNT				PERFORATED		PURPOSE
SIZE	PER FOOT	PER INCH	MARE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE	
122"	301			840	Tex Patt	ord		• • • • • • • • •		
9-5/8	34			2774	Balcor Fl	0 a \$				
9 *	24	10		3980	•	•		- <u></u>		
					_					
						ł				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18	240	200/3/Lone Star C	Hallburton		Hobe Fall
9-5/8	2774	600/ 8/ " "	\$		Role Full

	7" 3980 <u>225/</u> 5/ " " " "	
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PLUGS AND ADAPTERS

Heaving	plug—Material	Length	Depth Set
Adapters-	Material	Size	

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
						·····

						TOOLS	USED)				
				840		4210						
Rotar	y tool:	s were u	sed from	0	feet	to	feet,	and	from	feet	to	feet
Cable	tools	were us	ed from		feet	to	feet,	and	from	feet	to	feet

9/16/30	PROD	UCTION			
Put to producing					
The production of the first 24 hours of			34.9	👙 60 degrees	%
emulsion;	% seament,	Gravity, Be	- -		
If gas well, cu. ft. per 24 hours		Gallons gasolii	ne per 1,000	cu. ft. of gas	
Rock pressure, lbs. per sq. in.					

EMPLOYES

 	, Driller	 	Driller
	, Driller	 · · · · · · · · · · · · · · · · · · ·	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Subscribed and sworn to before me this	Name
day	of, 19	Postion
	Notary Public.	Representing Company or Operator
My	commission expires	

FORMATIO N RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
		Spa	åter løg
0	80	80	Collar & surface soll
80	26	5	Caliche
86	80	6	Line
50	44	28	Hard Orey Sand
48	<u>a</u>	3	
61.	57	i	Water Sand, Heaving Line Sandy
57	87	30	Brown Gand
817	90	3	
90	96	5	water send heaving
96	110	15	Sand
11.0	115	5	Lime - hart grey
11.5	800	85	Brown sand
800	206	6	Broken sand
806	214	, i i i i i i i i i i i i i i i i i i i	Gravel Caving
21.4	240	26	
			Shalo Red - Retary Log to Pottem
	Hotar	y Log to both	
240	365	125	Red ^d od - Shells
365	1065	690	Rod Mod and Sand and Shells
1065	1205	180	Broken Sand and Shale
1105	1800	295	anhy and potash
1600	1680	1.80	apply and Salt
1480	1445	25	Asky and Potask
1645	2545	900	Salt
2045	263 K	87	jahy and potash
86 3 8	2746	114	Salt Shale and Anky
2746	2006	60	Anky T op buff 11me 2006
2806	2870	64	1.1mo Show gas w 2001
2470	2970	100	Line and Shale
2970	3630	560	anhy and Shale
3680	3890		LIN
3690	5610	QR	Lime and Sand
3610	3880	23.0	anby and said
3880	3060	80	Sand
5840	3000	40	Sand H ard
3080	3966	86	Sandy Lime
3966	3975	9	Broken Lime Ino Gas
3975	4030	55	Sandy Line
6030	4035	5	White Lime
4036	4045	50	Brown Line show oil prob Pay
4045	4070	5	Brown Lime
4070	41.66	95	Grey Line
41 65	4210	48	Line and Soft
	1		7