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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |  |
|--|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  |  | 7. Unit Agreement Name                         |  |
| 2. Name of Operator<br><b>Shell Oil Company</b>  |  | 8. Farm or Lease Name<br><b>McKinley A</b>     |  |
| 3. Address of Operator<br><b>P. O. Box 1509, Midland, Texas 79701</b>  |  | 9. Well No.<br><b>6</b>                        |  |
| 4. Location of Well<br>UNIT LETTER <b>K</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M. |  | 10. Field and Pool, or Wildcat<br><b>Hobbs</b> |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3663 DF</b>  |  | 12. County<br><b>Lea</b>                       |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Squeeze off water zone &amp; re-perforate</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**November 3, 1971 to November 8, 1971**

- Squeezed perforations 4102-4120 with 25 sx Class C + 1% E-19 + 10# salt/sx. Drilled out cement, tested casing to 1000 psi, held ok.
- Perforated at 4130, 4132, 4134, 4142, 4150, 4152, 4156, 4161, with super dynajet 4" OD select fire casing gun shooting 1/2" hole.
- Acidized 4130-4161 w/2000 gal 15% NEA.
- Ran 132 jts 2 1/2" tubing, hung @ 4242'. Ran 2 1/2" x 2" x 20' x 4' RWBC pump on 99 - 7/8" and 57-1" rods.
- Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. M. Carroll, Jr.* TITLE Sr. Production Engineer DATE 11-18-71

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 22 1971

CONDITIONS OF APPROVAL, IF ANY: