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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 27 6 50 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name McKinley A	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 6	
4. Location of Well UNIT LETTER K 2310 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs	
15. Elevation (Show whether DF, RT, GR, etc.) 3663' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>open additional Pay</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 27 thru June 4, 1969

1. Pulled rods, pump and 2" tbg.
2. Ran Baker retrievable BP and Model "R" double grip pkr. Set retrievable BP at 4145'.
3. Acidized w/500 gal 15% NEA. Spotted acid over new csg. perfs. Pulled up pkr and set at 4031'.
4. Ran 2" x 1 1/2" x 12' RWBC Sargent pump w/top seal on 3/4" rods.
5. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Hansen for N. W. Harrison TITLE Staff Operations Engr. DATE 6-23-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____