

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
MAY 7 1946
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HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		Run and Cement Liner	X

Hobbs, New Mexico

4-24-46

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Shell Oil Company, Inc. H.D. McKinley A Well No. 6 in the

Company or Operator SW/4 of Sec. 19, T. 18 S, R. 38 E, N. M. P. M.,
Hobbs Field, Lea County.

3-24 to 4-11-46

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 3-20-46 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well and tested 7-inch casing with 1000 pounds for 30 minutes with bridging plug set at 3925. Held O.K. Deepened from 4200 to 4247 and cemented 5 1/2-inch liner from 3931 to 4246 with 100 sacks cement. Drilled out cement to 4245 and tested liner with 1000 pounds for 30 minutes. Held O.K. Perforated liner from 4200 to 4235 and acidized through perforations with 500 gallons acid. Set production packer in 7-inch casing at 3850. On official gas oil ratio test flowed 90 barrels oil cut 2/10% B.S. in 24 hours through 14/64-inch choke. Tubing pressure 440 pounds. Casing pressure 0. Gas oil ratio 2830.

Witnessed by W.R. Bollinger Shell Oil Company, Inc. Dist. Engineer

Name

Company

Title

Subscribed and sworn before me this 25th

day of April, 19 46

J. C. Reed

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name W. Lambert

Position District Superintendent

Representing Shell Oil Company, Inc.
Company or Operator

My commission expires 4-11-46

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED
MAY 6 1946
Date

Ray. Yarbrough
Name
Oil & Gas Inspector
Title