STATE OF NEW MEXICO	•	•	
	-		Form C-104 Revised 10-1-78
		VATION DIVISION	K411340 10-1-76
Pit. P	SANTA FE, N	EW MEXICO 87501	
	REQUEST	FOR ALLOWABLE	
0 A 6		AND NSPORT CIL AND NATURAL GAS	
- PAONATION OFFICE			
Address	ern E&P, Inc.		
200 North Neeson(s) for filing (Check proper	Dairy Ashford, P.O. Box 9		1
New Well	Change in Transporter ol:	Other (Please explain)	
Recompletion Change in OwnershipX		Can densaia	
If change of ownership give nam and address of previous owner_	Shell Oil Company, P.O.	. Box 991, Houston, Texa	77001
DESCRIPTION OF WELL AN		. box 331, houston, lexa	s_77001
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
N. Hobbs G/SA Unit Se	<u>c. 19  331   Hobbs (G-SA)</u>	State, Fede	eral or F++ FEE
Unit Letter	310 Feel From The South 1	line and <u>2310</u> Feet From	The East
Line of Section 19	T. mahlp 185 ' Aange	38E . NMPM. Lea	1 County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O		•
Shell Pipeline Corpora ARCO Pipeline Company		P.O. Box 1910, Midland	oved copy of this form is to be sent) 1, Texas 79702
Name of Authorized Transporter of Phillips Pipeline Comp	Ganna GPM Gas Corporation	ARCO Building, Indepen Defices (Give address to which appr A001 Penbrook St, Odes	aved capy of this form is to be sent
If well produces all or liquids, give location of tanks,	Unit See. Twp. Rge. No Change		hea
	with that from any other lease or pool		NA
COMPLETION DATA		New Well Workover Deepen	Plug Back - Same Res'r. Diff. Res'
Designate Type of Comple	Dete Compl. Ready to Prod.		Plug Back Same Res'v. Dill, Res'
		Total Depth	P.B.T.D.
Levalloss (DF, RKB, RT, GR, etc.,	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shee
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
EST DATA AND REQUEST : DL WELL	able for this d	after recovery of social volume of load oil epih or be for full 24 hours)	and must be equal to ar exceed top allow
Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Chake Size
ctual Prod. During Test	Oil-Bhia.	Water-Bble.	Gas-MCF
<u> </u>	1	-	
AS WELL	Length of Test	Date Cost of the Cost	· · · · · · · · · · · · · · · · · · ·
seling Method (pitot, back pr.)		Bble. Condenscie/MCF	Gravity of Condensate
	Tubing Presswe (Shat-in )	Casing Pressue (Sbat-12)	Choke Size
ERTIFICATE OF COMPLIAN	ice	OIL CONFEDVAT	1982
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED, 12, 12, BY, ORIGINAL SIGNED BY SDDIE SEAY	
A. Dowson	<b></b>		compliance with RULE 1104.
(Signafure) Attorney-in-Fact		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 1, 1983 Effective January 1, 1984 (Duile)		Fill out only Sections I, II, III, and VI for changes of awner well name ur number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each post in multiple completed wells.	

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