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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Shell Oil Company | | 8. Farm or Lease Name McKinley "A" | |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | | 9. Well No. 5 | |
| 4. Location of Well UNIT LETTER J 2310 FEET FROM THE South 2310 FEET FROM THE East 19 LINE, SECTION 18-S 38-E TOWNSHIP 38-E NMPM | | 10. Field and Pool, or Wildcat Hobbs | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3661' DF | | 12. County Lea | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Open additional pay <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 28, 1970 thru April 30, 1970

1. Pull rods, pump, & tbg.
2. Ran GR/CCL from 4250-3780. Perf csg w/1-.46 Super Dyna Jets JS at 4201, 4202, 4203, 4210, 4211, 4212, 4216, 4218, 4220 (3 holes). Ran 2" tbg w/Baker Model "R" DG pkr & Retrievable BP. Set bridge plug at 4224', pkr at 4151'.
3. Acidized perfs 4201-4220 with 3500 gal 20% NHA w/1 RCNBS, after each 100 gallons acid.
4. Ran 137 joints 2" EUE 8rd tbg (4227') w/15' OPMA with perfs on bottom 2'. Hung at 4247'. SN at 4231'.
5. Ran 167 - 3/4" rods w/Sargent 2" x 1-1/2" x 12' RHBC w/top seal.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. W. Harrison* TITLE Staff Operations Engineer DATE 5-1-70
APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT DATE MAY 1 1970
CONDITIONS OF APPROVAL, IF ANY: