NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3~95)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oll Company Shell			Justili to appropria	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Research	Name of Compa		Dil Company		Addres					
Date Work Performed 7-6-59 thru 7-13-59 Fool Hobbe THIS IS A REPORT OF: Creek appropriate block) Deginning Drilling Operations Casing Fest and Coment Job Tother (Frofam): Plusping Reginning Drilling Operations Casing Fest and Coment Job Casing Company Fill In Below For Remedial work Reports Only Original Well Data Original Well Data Original Very Casing Company Fest Casing Casing Company Fest Casing Casing Casing Company Fest Casing Casing Casing Casing Casing Casing Company Fest Casing C	Lease					Section	Township	Ran	ge	
Beginning Drilling Operations			T	5	J		l	<u>S</u>	38E	
THIS IS A REPORT OF: **Cruck appropriate black** Beginning Drilling Operations				bbs		,	. ounty	Lea		
Detailed account of work does, nature and quantity of materials used, as results obtained. Treated via tubing w/5000 gallons 15% Western PS-50 acid. Flushed w/2h Bo. Reran pump & rods & recovered load. In 2h hours pumped 39 B0 + 58 BW w/12-hh! SPr. Fill IN BELOW FOR REMEDIAL WORK REFORTS ONLY ORIGINAL WELL DATA ORIGINAL	/-0-59 tn	FI /=13=59			'Check	ippropria	te block)			
Decided account of work Jone, nature and quantity of macerials used, in secults obtained. Treated via tubing w/5000 gallons 15% Western ES-50 acid. Flushed w/2h BO. Reran pump & rods & recovered load. In 2h hours pumped 39 B) + 58 BW w/12-hh! SFW. FILL IN BELOW FOR REMEDIAL WORK REPORTS OALY ORIGINAL WELL DATA ORIGINAL WELL DATA ORIGINAL WELL DATA ORIGINAL WELL DATA Pattern Description Description Producing laterval Completion Date 2 3/6" 1256! 1250! 1250! 1250! 1216! - 1236! 9-11-30 Open Hole laterval Open Hole laterval Test Date of Test Date of Test Date of Test Date of Test T	Beginning	Drilling Operation	ıs Casin	ng Test and Cer	uent Job	Ţ.	Other (F.	rplain):		
Position Treated via tubing w/5000 gallons 15% Western ES-50 acid. Flushed w/2h B0. Reran pump & rods & recovered load. In 2h hours pumped 39 B0 + 58 BW w/12-hh! SFW. Fill IN BELOW FOR REMEDIAL WORK REFORTS OALY ORIGINAL WELL DATA ORIGINAL WELL DATA DF Elev. 3661' Tubing Depth 1256' Perforated interval(a) 1216' - 1220', 1226' - 1236', 1231' - 1211' Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Test Date of Test Test Date of Test Test Test Test Test Test Test Test	Plugging		Reme	dial Work						
File Notes and Series of S		nt of work done, na	ature and quantity of	materials used.	and test	ults obiai	nad.	e com engre gararens samba albidi Missaya e e para Perancer da elemente del como de cione de cione d		
H. B. Leach Production Foreman FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3661' Tubing Diameter 2 3/8" Perforated Interval Open Hole Interval Open Hole Interval Test Date of Test Test Date of Test Test Date of Test After Workover After Workover 7-13 39 I String Diameter Producing Formation(s) San Andres (Third Zone) RESULTS OF WORKOVER MCFPD MCFPD MCFPD I bereby certify that the information given above is true and company Position District Exploitation Engineer Date of Test Oil Company I hereby certify that the information given above is true and company Date Oil Conservation Commission Position District Exploitation Engineer Company					Ý.					
Tubing Diameter Tubing Diameter 2 3/8" Perforated Interval(s) Doen Hole Interval Test Date of Test Test Date of Workover Workover After Workover Approved by Approved by Title Tubing Depth 1226' 1226' 1236' 1231' 1211' Diameter Tubing Diameter Tubing Depth 1216' - 1226' 9-11-30 Diameter Tubing Depth 1216' - 1226' 9-11-30 Diameter Test Diameter Test Date of Test Date of Test Date of BPD Toot measured Third Zone San Andres (Third Zone) San Andres (Third Zone) Water Production BPD Cubic feet/Bbl MCFPD After Workover Title R. A. Lowery Title Date Company	Witnessed by	H. B. Lead		Production FOR REME	DIAL W	eman ORK RE			Company	
Tubing Diameter 2 3/8" Perforated Interval(s) 1216' - 1220', 1226' - 1236', 1231' - 1211' Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test	DF Elev.	T D		- 			Producing	Interval C	Completion Date	
Perforated Interval(s) Light TH 3975 Perforated Interval(s) Light TH			42561	2561						
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h216' - h220', h226' - h236', h231' - h211' Open Hole Interval] 424	11	ļ				1975	
Open Hole Interval RESULTS OF WORKOVER RESULTS OF WORKOVER Test Date of Test Date of Test Deform MCFPD MC	Periorated into		- hazot - haze	1 - 1/2361.	12311	- 1,21	11			
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Workover 7-13 39 th 58 th - OIL-CONSERVATION COMMISSION Approved by R. A. Lowery 1.1, Jourly Title Date Date Thereby certify that the information given above is true and control to the best of my knowledge. Position District Exploitation Engineer Company		6-18	17	not meas	u r ed	1	7	not measured	-	
OIL-CONSERVATION-COMMISSION Approved by R. A. Lowery Position District Exploitation Engineer Company		7-13	39	n		5	8	11		
Title R. A. Lowery Position District Exploitation Engineer Company						eby certi	fy that the in		ove is true and comple	
District Exploitation Engineer Date Dompany	Approved by					R.	A. Lowe	ery 1.4.	Lowlry	
240						D i	strict 1	xploitation	ngineer	
Shell Oil Company)						ell 0il	Company		