## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

'(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Y Shell	Oil Comp	any			1957		Hobb	3 , He	MOXIC	<b>X</b>	
				(Add	ress)	)						
EASE	McKinley	A	WELL	NO.	5	UNIT	J	s 19	Т	18-5	R	38_I
ATE WO	RK PERF	ORMED	 1 <b>-18</b> -5	56		P001	 L	Hobbs				
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his is a	Report of:	(Check	appropr	riate b	olock)	L	R	sults o	f Tes	t of Ca	asing	Shut-of:
	Beginning I	Drilling (	Oneratio	an e		[:	X R	emedial	Wor	k		
<b>-</b>	regimming i	or thing v	орегане	J113		L.	<del></del>					
F	Plugging					L	01	her				
etailed a	ccount of	work don	ne, natu	re and	d quai	ntity o	f ma	terials	used	and re	sults	obtaine
	wa fermati											
riginal V	BELOW FO							<del></del>	D Cor	mpl Da	.te 9	-11-30
riginal \ F Elev.	Well Data:	rD_4200	PBD_	**************************************	P	ORTS	nt	6700 BOP		npl Da		-11-30 3975'
Original N OF Elev. Obng. Dia	Well Data:  3661'  1 3"  T		PBD_	**************************************	P	rod. Iı	nt	700 BOP		_		
Original NOF Elev. Cong. Dia Perf Inter	Well Data:  3661'  1 3"  T	TD 4200 bng Dept	PBD h	C	Pı Dil Stı	rod. Iı	nt	5700 BOF		ring D		
riginal V F Elev. bng. Dia erf Inter pen Hole	Well Data:  3661'  Ta 3"  Trval (s)  e Interval	TD 4200 bng Dept	PBD h	C	Pı Dil Stı	rod. In	nt	5700 BOF 7" st) Sa	oil St	ring D	epth_	39751
riginal V F Elev. bng. Dia erf Inter pen Hole	Well Data:  3661'  1 3"  T val (s)	TD 4200 bng Dept	PBD h	C	Pı Dil Stı	rod. In	nt	5700 BOP 7" sc) Sa	Oil St	ring D	epth_	<b>3975</b> !
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS	Well Data:  3661'  Total (s)  E Interval	TD 4200 bng Dept	PBD h	C	Pı Dil Stı	rod. In	nt	5700 BOP 7" st) Sa BEFC 1-13-	Oil St	ring D	AFTE	<b>3975</b> !
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T	Well Data:  3661'  Total (s)  E Interval	TD 4200 bng Dept 3975!-42	PBD_h 1	C	Pı Dil Stı	rod. In	nt	5700 BOP 7" sc) Sa	Oil St	ring D	epth_	<b>3975</b> !
riginal NF Elev. bng. Dia erf Inter pen Hole ESULTS ate of T	Well Data:  3661'  Toval (s)  E Interval  OF WORL	TD 4200 bng Dept 3975'-42 KOVER:	PBD_h l	C	Pı Dil Stı	rod. In	nt	5700 BOP 7" st) Sa BEFC 1-13-	Oil St	ring D	AFTE	<b>3975</b> !
eriginal Veriginal Verigin	Well Data:  3661'  Total (s)  E Interval  OF WORD  est  action, bbl	bng Dept  3975'-42  KOVER:  s. per da	PBD_h l	C	Pı Dil Stı	rod. In	nt	5700 BOP 7" st) Sa BEFC 1-13-	Oil St	res	AFTE	<b>3975</b> !
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T oil Products as Products	Well Data:  3661 Tag 3 Troval (s)  e Interval  OF WORD  est  action, bbl  uction, Mo	bng Dept  3975 -42  KOVER:  s. per da  cf per da  bbls pe:	PBD_h P	C	Pı Dil Stı	rod. In	nt	8700 BOF 7" Sa BEFC 1-13- 18	Oil St	res	AFTE 1-30-5 34.63	<b>3975</b> !
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T fil Produ as Prod Vater Pr	Well Data:  3661 Tage 1 To real (s)  E Interval  OF WORD  est action, bbl action, Mo oduction,	bng Dept  3975!-42  KOVER:  s. per da  cf per da  bbls per  ft. per b	PBD P	C	Pı Dil Stı	rod. In	nt	8700 BOF 7" Sa BEFC 1-13- 18	Oil St	res	AFTE 1-30-5 34.63	<b>3975</b> !
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T Oil Produ as Prod Vater Pr Gas Oil F Gas Well	Well Data:  3661 Transport  A 3 Transport  Francis (s)  E Interval  FOF WORD  Est  Ection, bbl  Ection, bbl  Ection, Mondoction,  Ratio, cu.	mp 4200 bng Dept 39751-42  KOVER:  s. per da bbls per ft. per b	PBD P	C	Pı Dil Stı	rod. In	ia tion (	8700 BOF 7" Sa BEFC 1-13- 18	oil Standon And	ring D	AFTE 1-30-5 34.63 11.75	<b>3975</b> !
Priginal We F Elev.  Ship Dia  Perf Inter  Open Hole  ESULTS  Oate of T  Oil Product  Gas Prod  Vater Pr  Gas Oil F  Gas Well	Well Data:  3661 Tage 1 To a 1	mp 4200 bng Dept 39751-42  KOVER:  s. per da bbls per ft. per b	PBD P	C	Proil Str	rod. In ring D ormai	ia tion (	5700 BOF 7"  SS SS BEFC 1-13- 18 7 Company	oil Standard	ring D	AFTE 1-30-5 34-63 11.75	3975 !  R 6
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T oil Produ as Prod Vater Pr as Oil F as Well Vitnessee	Well Data:  3661 Tage 1 To a 1	bng Dept  3975 -420  KOVER:  s. per da  bbls per  ft. per b  Mc per	PBD P  ay y r day bbl. day	roduc	Pil Str	rod. In ring D orman	tion (	8700 BOF 7"  Sa  BEFC 1-13- 18  7  Company	Oil Ston And	ring D	AFTE 1-30-5 34.63 11.75 )	3975!  R 6
riginal V F Elev. bng. Dia erf Inter pen Hole ESULTS ate of T oil Produ as Prod Vater Pr as Oil F as Well Vitnessee	Well Data:  3661 Trace (s)  From (s)	bng Dept  3975 -420  KOVER:  s. per da  bbls per  ft. per b  Mc per	PBD P  ay y r day bbl. day	roduc	Proil Str	rod. In ring D orman	ia cert	# Sa BEFC 1-13- 18 7 Company	Oil Ston And	ring D	AFTE 1-30-5 34.63 11.75 )	3975!  R 6
riginal V F Elev. bng Dia erf Inter pen Hole ESULTS ate of T oil Produ as Prod Vater Pr as Oil F as Well Vitnessee	Well Data:  3661 Trace (s)  From (s)	bng Dept  3975 -420  KOVER:  s. per da  bbls per  ft. per b  Mc per	PBD P  ay y r day bbl. day	roduc	Proil Strong F	shell ereby	ia cert true ledge	S700 BOF 7"  Sa  BEFC  1-13-  18   Company  ify that and cone.  Nevill	oil Standard CRE	mpany	AFTE 1-30-5 34.63 11.75 ition ge best	3975!  R 6
Priginal VE Elev. Cong. Dia Cerf Inter Open Hole ESULTS Oate of T Oil Produ Gas Prod Vater Pr Gas Oil F Gas Well Vitnessee	Well Data:  3661 Trace (s)  From (s)	bng Dept  3975 -420  KOVER:  s. per da  bbls per  ft. per b  Mc per	PBD P  ay y r day bbl. day	roduc	I habo	Shell ereby	ia cert true ledge	S700 BOF 7"  Sa  BEFC  1-13- 18   Company  ify that and con	oil Standard CRE	mpany	AFTE 1-30-5 34.63 11.75 ition ge best	3975!  R 6

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