

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Special Survey	<input checked="" type="checkbox"/>

9-25-53
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
(Company or Operator)

McKinley "A"
(Lease)

Company Unit
(Contractor)

Well No. 5 in the NW 1/4 SE 1/4 of Sec. 19

T. 18, R. 38, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: 9-2-53

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19_____.
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Bottom Hole Pressure, Temperature & Bradenhead Surveys were made as per Commission order dated 8-25-53. BHP results recorded on Form C-124 & temperature survey results are attached. The bradenhead test results are as follows:

PIPE SIZE
12 1/2"
9 5/8"
7"

PSI
0
625 Bled down in 15 minutes to 0 psi.
660 Bled down in 20 minutes to 0 psi.

Witnessed by P. K. Harris
(Name)

Shell Oil Company
(Company)

Engineer Asst.
(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY

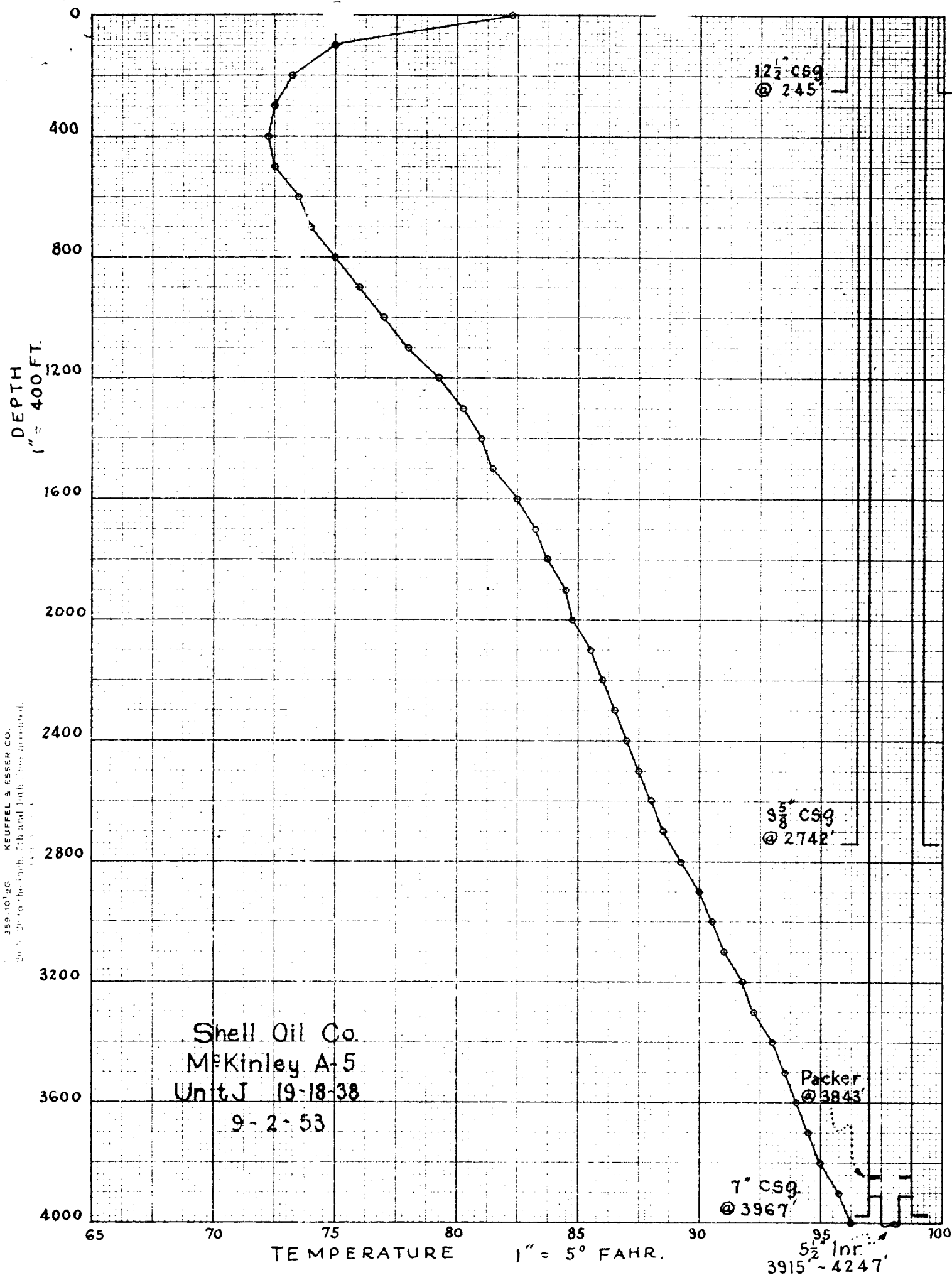
Name J. D. SAVAGE

Position Division Exploitation Engineer

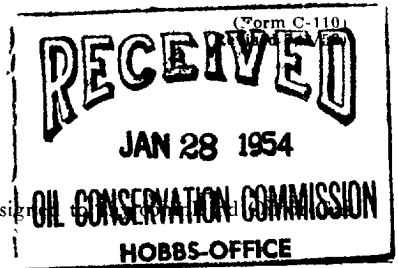
Representing Shell Oil Company

Address Box 1927, Hobbs, New Mexico

359-101-2G KEUFFEL & ESSER CO.
20 x 26 in. 4 in. 2 1/2 in. and 1 1/2 in. sections



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to the well. Submit this form in QUADRUPPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... Shell Oil Company Lease..... McKinley A
Address..... Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit..... J Well(s) No..... 5 Sec..... 19 T..... 18 R..... 38 Pool..... Hobbs
County..... Lea Kind of Lease:..... Patented
If Oil well Location of Tanks.....
Authorized Transporter..... Phillips Petroleum Co. Address of Transporter.....
Box 758, Hobbs, New Mexico Box 6666, Odessa, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Oil~~ Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... None %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

This report covers casinghead gas production on the above lease in
accordance with Commission Order R-98-A, Paragraph 2, Rule 1109,
Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... JAN 27 1954 19.....

SHELL OIL COMPANY

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By

By..... L. E. Slagle

By.....

Title..... Division Production Superintendent

Title.....

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.