

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS OF WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|-------------------------------------|--|-------------------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | <input checked="" type="checkbox"/> | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | <input checked="" type="checkbox"/> |
| REPORT ON RESULT OF PLUGGING OF WELL | | RUN AND CEMENT LINER | <input checked="" type="checkbox"/> |

Hobbs, New Mexico

Place

6-26-46

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Inc.

H.D. McKinley A

Well No. 5

in the

Company or Operator

Lease

SE 1/4

of Sec. 19

T. 18 S

R. 38 E

N. M. P. M.,

Hobbs

Field,

Lea

County.

The dates of this work were as follows: 5-26 to 6-25-46

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 5-9-46 19
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3930 and tested 7-inch casing with 1000 pounds for 30 minutes. Held O.K. Deepened hole to 4256 and ran 5 1/2-inch liner to 4255 with top at 3923 and cemented with 100 sacks cement. Drilled cement to 4250 and tested liner with 1000 pounds for 30 minutes. Held O.K. Perforated from 4231 to 4241 with 4 shots per foot. Acidized through perforations with 1100 gallons 15% acid in 4 stages. Set packer in casing at 3851. On official gas oil ratio test well flowed 53 barrels oil cut 1 2/10% B.S. in 24 hours through 18/64-inch choke with tubing pressure of 110 pounds and gas oil ratio of 2350.

Witnessed by W.H. Bollinger

Name

Shell Oil Company, Inc.

Company

Dist. Engineer

Title

Subscribed and sworn before me this 26th

day of June, 19 46

J. C. Reed

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

W. Bhambat

Position

District Superintendent

Representing

Shell Oil Company, Inc.

Company or Operator

My commission expires 4-11-49

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

Date JUN 29 1946

Roy. G. Gurneaugh

Name

Oil & Gas Inspector

Title