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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name
8. Farm or Lease Name McKinley A
9. Well No. 4
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM West THE LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3659' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled production equipment
- Ran GR-Neutron log from 4244' (PBSD) to 3900'
- Perforated with 1/2" jet shots as follows:
 - New perforations
 - 1 jet shot at 4144'
 - 1 jet shot at 4145'
 - 1 jet shot at 4146'
 - 1 jet shot at 4147' (total 4 new holes)
 - Reperforations
 - 1 jet shot at 4200'
 - 1 jet shot at 4201'
 - 1 jet shot at 4202'
 - 1 jet shot at 4216'
 - 1 jet shot at 4218'
 - 1 jet shot at 4223' (total 6 holes in old perforations)
- Ran tubing and packer and set packer at 4162'
- Acidized at 4144' to 4147' with 5000 gallons 28% NEA and flushed with 28 barrels treated formation water. Acidized at 4170' to 4230' with 1500 gallons 28% NEA and flushed with 52 barrels formation water.
- Pulled tubing and packer and reran production equipment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. DUREN N. W. Harrison TITLE Staff Exploitation Engineer DATE October 2, 1968

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____