Form SG 108				
N.			STATE LAND OFFICE E, NEW MEXICO	
	DEP	PARTMENT OF	THE STATE GEO	DLOGIST
		WELL	RECORD	
AREA 640 ACRES LOCATE WELL CORRECTLY		completion of well.	e, New Mexico, not mo Indicate questionable da ). Submit in duplicate	ita by fol-
Shell Pet	roelum Cerporatio	Address	lobbs, N.w <sup>M</sup> exic	0.
Send correspondence to		Address	64.380	
	Well No.			
	the b be		-	
If State land the oil and gas l	ease is No.	Assignment No		••
If patented land the owner is.	H D MoKinle	7	Address	Hobbs, N M
	1 Petroleum Corpo	ration		17 <b>17</b>
If not state or patented land,				
Drilling commenced	19	Drilling was con	mpleted	
Name of drilling contractor	T 5 Schroeder	· 	Hobbs, Address	Rew Moxico.
Elevation above sea level at to				
The information given is to be	kept confidential until			
		NDS OD ZONE	c	

### OIL SANDS OR ZONES

No.	1.	from	2825	to		No	4	from	4094	to	4100
	-,		3218	<b>vo</b>	3235				4106		4111
No.	2,	from	·····	to		No.	5,	from		to	
	_		4041		4061				4130		4135
No.	3,	from	4082	to	4094	No.	6,	from	4144	to	4156

## **IMPORTANT WATER SANDS**

No.	1,	from	to	No.	3,	from	to
No,	2,	from	to	No.	4,	from	to

## **CASING RECORD**

SIZE WEIGHT	THREADS	MAKE	AMOUNT	KIND OF CUT AND PULLED	PERFC	PERFORATED			
GILL	PER FOOT	PER INCH		MMOUNT	MOUNT SHOE FROM		FROM	то	PURPOSE
121 "	50 <del>4</del>								
9-5/8	56	8		2750					· ··
<b>*</b>	24	10		3976					
									·

### MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18}"	244	200/S/Lone Star CH	Hallburton		
8-5/	8 2760	600#s/ " " "	*		

7	3975	222/S.	<b>\$1</b>	8	*	Ħ		

### PLUGS AND ADAPTERS

Heaving	plug—Material	Length	Depth Set
Adapters	—Material	Size	

# SHOOTING RECORD

÷ n

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
••••						
	· · · · · · · · · · · · · · · · · · ·					

# TOOLS USED O 4200 Rotary tools were used from feet to feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet

### PRODUCTION

9	-16-30			
Put to producing	, 19			
	x x 416		100	
The production of the fir	st 24 hours was b			s oil;%
			6 - 60	
emulsion;% wate	er; and % sediment	. Gravity, Be		
	16,797,000			
If gas well, cu. ft. per 24	hours 1400#	Gallons gasoline per	1,000 cu. ft. of gas	
Rock pressure, lbs. per sq.	in			

### **EMPLOYES**

	, Driller	 , Driller
	, Driller	 , Driller

### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Subscribed and sworn to before me this	Name
day	of, 19	Postion
	Notary Public.	Representing
Mv	commission expires	

### FORMATIO N RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	28	36	Caliche
35	55	80	Surface Line
56	100	45	36.04
100	118	18	Hard Sund Book
118	116	4	marts fard
116	165	47	Sand & Lime Shells
165	880	57	Broken and
280	1085	865	Rod. Bod.
1085	1856	171	Red Bed & Hard Sand
1856	1328	72	Hard Sand & Sticky Shale
1526	1560	52	Hard Soud
1560	1416	56	Red Shale & Strks of sand
1416	1478	59	Red Bed
1475	1575	100	Anty
1575	1579	4	Redi
1579	1640	<b>61</b>	Red Bed Strike Anhy
1640	1796	156	Salt
1796	2056	240	Salt & Potash
2056	2195	139	Salt
2195	2530	335	Salt & Potash
2530	2589	59	Salt & Anhy
2589	2593	4	Shale
2593	2709	116	Anty & Shale
2709	8725	16	Shele
2725	2805	80	Anty
8006	2040	36	Line. Top Buff Line 2810; Show Gas 2825
2840	2976	136	Broken Ling
2978	3144	166	
5144	3196	58	Sant & Line
5196	381.8	22	
5218	3836	17	Hard Gand & Show Oil
3235	4041	806	Yana - and a - non and
4041	4041	<b>80</b>	Boit Line (Prob Day)
4061	4088	21	Hard Lime
4088	4094	12	
4094	4100	<u> </u>	Solt Line Prob Pay Sold "
		4	
4100	4106	6	
4106	4111	19	Sans " "
4111	41 30		
41,50	4135	5	
41 36	4144		Hard Line
4144	41 56	12	Soft Line Prob Pay
4156	4168	6	Hard Lime
4168	6200		