District I PO Box 1980, Hobbs, NM 88241-1980

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec. NM 87410

PO Drawer DD. Artesia, NM 88211-0719

District II

Altura Energy Ltd. P.O. Box 4294 Houston TX 77210-4294  A PI Number 30-025-07365  Property Code 9 Property Name 9 Worth North South Late 19520  II. 9 Surface Location UL of lot no. Section Township Range Lot. Idn Feet from the North South Late Feet from the East/West line 330 South 330 West 19520  UL of lot no. Section Township Range Lot. Idn Feet from the North/South Late Feet from the East/West line 330 South 330 West 19520  III. 9 185 38E Lot. Idn Feet from the North/South Late Feet from the East/West line 330 South 330 West 19520  III. 9 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot. Idn Feet from the North/South Line Feet from the East/West line 19520  III. 9 1 185 38E Lot.	strict IV ) Box 2088, Santa	Fe, NM			FOR A	LLOWAB	BLE A	AND AU	J <b>THO</b> :	RIZAT	ION TO TR	ANSI		NDED REPU	
Reason for Filling Code   Reason for Filling Code   Co (1-1-94) & Ci (3 -1-94) & Ci (3 -1-94) & Ci (4 -1-94) & Ci (4 -1-94) & Ci (4 -1-94) & Ci (5 -1-94) & Ci (5 -1-94) & Ci (6 -1-94) & Ci (6 -1-94) & Ci (7 -1-94) & Ci (1 -1-94)	-									<u> </u>					
## APT Number   Property Same   Property Same	Altura Ene														
API Number   Sood Name   9 Pool										-					
30-025-07365 Hobbs; Grayburg/San Andres 9 Wull No 19520 North Hobbs (G/SA) Unit 19520 North Hobbs (G/SA) North Hobbs (G/SA) North Hobbs (G/SA) Unit 19520 North Hobbs (G/SA) Unit 19520 North Hobbs (G/SA) North Hobbs (G/SA) Unit 19520 North Hobbs (G/SA)				—	<u> </u>			5 Pool Nat	ne		CO (1-	1-94)		(3-01-9/) ool Code	
Property Code   Property Name   9 Worl No.   19520   North Hobbs (G/SA) Intt   14:   15:															
19520   North Hobbs (G/SA) Unit												31920 9 Well Number			
Cortex no   Section   Township   Eange   Lot. Idn   Feet from the   North/South Line   Feet from the   Bast/West line   Bottom Hole Location	•				•				obbs (G/SA) Unit					141 N	
Lor for no   Section   Township   Range   Lot. Idn   30   South   330   Mest			ce Loca	ation											
Bottom Hole Location   Close   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lee Code   Township   Method Code   Met	IL or lot no.	Section	on Township 9 18S		Range	Lot. Idn	Feet from the		North/South Line		Feet from the			County	
Description   Foundating   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lot   Idn								330		uth	330	West		Lea	
Lase Code   19 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Effective Date   17 C-129 Effective Date   18 C-129 Effective Date   18 C-129 Effective Date   19 C-		Botto				· · · · · · · · · · · · · · · · · · ·	<del></del>		F		r <del>a</del>	T 70 - 41	, ,		
# Transporter OGNED # Transporter 19 Transporter 19 Transporter 19 Transporter 19 Transporter 19 Transporter 19 Transporter 10 ARCO PIPELINE 2265310 0 13 0 G 14 POD ULSTR Location 17 ARCO PIPELINE 2265310 0 18 18 19 P. O. Box 1610 19 P. O. Box 1610 19 P. O. Box 1910 10 MIDLAND TX 79701 10 10 PP O BOX 1910 10 MIDLAND TX 79701 10 10 PP O BOX 1910 10 MIDLAND TX 79701 10 PP O BOX 1910 10 MIDLAND TX 79701 10 PP O BOX 1910 10 MIDLAND TX 79701 10 PP O BOX 1910 10 P	L or lot no.	Sectio	on Township		Range	Lot. Idn	Feet 1	from the	North/S	outh Line	Feet from the	East/West line		County	
### Transporter OGRID  ### Transporter Name and Address ### Address	Lse Code	13 Prod	ducing Metl	nod Co	de 14 Gas (	Connection Date	15	C-129 Peri	nit Numb	ег 10	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-	129 Expiration D	
**Transporter OGRID  **OGRID  **ACO PIPELINE  **POD ULSTR Location **and Address**  **POD ULSTR Location **and Description**  **OLOGIC POD Middland TX 79702  **O20667  **SHELL PIPE LINE CORP  **PO BOX 1910  **HIDLAND TX 79701  **OPD ULSTR Location and Description**  **OPD ULSTR Locatio	I. Oil an	⊥ d Gas	Transi	porte	ers		l			<u> </u>					
P.O. Box 1610 Midland TX 79702  SHELL PIPE LINE CORP  3 SHELL PIPE LINE CORP  P O BOX 1910 MIDLAND TX 79701  GPH GAS CORP.  1030 Plaza Office Bldg. Bartlesville OK 74004  V. Produced Water  2 POD ULSTR Location and Description  2265350  Unit E, Sec. 29, T18S, R38E  V. Weil Completion Data  23 Spud Date  24 Ready Date  25 PBTD  28 PBTD  29 PBTD  30 Csg.  40 Choke Size  4 Oil  4 Date New Oil  4 Date New Oil  4 Date New Oil  5 Test Date  4 Hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the best of my knowledge and beignty Signature:  Title:  Steve McVeigh  Title:  Chief Operating Officer  Plone:  Phone:	18 Transporter 19 Tr			19 Trai	ansporter Name			20 <b>P</b> OD 2		21 O/G	1				
No. 1 Section 1910  1020667 SHELL PIFE LINE CORP P 0 BOX 1910 P 0 BOX 1910 P 0 BOX 1910 P 1030 Plaza Office Bldg. Bartlesville OK 74004  1040 PDD ULSTR Location and Description  1050 Population Data 1050 Popula	001009		ARCO PI	PELIN	E			22653	10	0					
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P 0 BOX 1910 MIDLAND TX 79701 O99171 GPM GAS CORP. 1030 Plaza Office Bldg. Bartlesville OK 74004  V. Produced Water  3 POD 2265350 Unit E, Sec. 29, T18S, R38E  V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Ferfor  30 Hole Sie 31 Casing & Tubing Size 30 Lepth Set 31 Sacks Ceme  71. Well Test Data 32 Depth Set 33 Gas Delivery Date 34 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test 45 Test Length 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test 47 Test Length 48 Test Date 49 Choke Size 41 Oil 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test 45 Test 46 Test Date 47 Test Length 48 Test Date 48 Choke Size 49 Choke Size 41 Oil 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test 45 Test 46 Test Date 47 Test Length 48 Test Date 48 Choke Size 49 Choke Size 41 Oil 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test 45 Test 46 Test Date 47 Test Length 48 Test Date 48 Choke Size 49 Choke Size 41 Oil 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test 45 Test 46 Test Date 47 Test Length 48 Test Date 48 Choke Size 49 AOF 49 Test 40 AOF 49 Test 40 AOF 49 Test 40 AOF 40 AOF 40 APProved by: 40 APProved by: 41 AOF 42 AOF 43 Test 44 AOF 45 Test 45 AOF 46 AOF 47 Test 48 AOF 48 AOF 49 Test 49 AOF 49 Test 49 AOF 49 AOF 49 Test 40 AOF 40 A	020667				-		***	22653	10	0					
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V. Produced Water  23 POD 2265350  Unit E, Sec. 29, T18S, R38E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perfor  30 Hole Sie  31 Casing & Tubing Size  32 Dopth Set  33 Sacks Ceme  34 Date New Oil  35 Gas Delivery Date  46 Choke Size  41 Oil  42 Water  43 Gas  45 Gas  44 AOF  45 Test  46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief  55 Steve McVe1gh  Title:  55 Title:  58 Approval Date:  Chief Operating Officer  Date:  Phone:	0091/1							2265330 G							
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Title: Approval Date:  Chief Operating Officer Date: Phone:	• • • • • • • • • • • • • • • • • • • •							Title:		+ +	Maria Company	. · ·			
Date: Phone:	Title:		Office	r				Approval	Date:						
	Date:					713) 544-47	762								
47 If this is a change of sparator fill in the OGRID number and name of the previous operator  OGRID #020676 Shell Western E & P Inc. CONTRACTLANDMAN			f operator fr	ll in the		mber and name	of the p			tern E 8	P Inc.	CONTRA	ACTLAN	DMAN 1-31-9	