

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 19
2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)	8. Well No. 141
3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 19 Township 18-S Range 38-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3663' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: OAP & AT <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) CO to 4247'.
- 3) Spot 100 gals 15% HCl acid from 4070' up, using CIBP set @ 4100'.
- 4) Perf San Andres 4033' - 4054' w/ 2JSPF.
- 5) AT San Andres 4033' - 4054' w/ 1500 gals 15% HCl acid + 60 ball sealers, using pkr set @ 4000'.
- 6) RIH w/ prod equip and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 3/15/89  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAR 21 1989**  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_