

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐  
WELL WELL OTHER-

1. Name of Operator

SHELL OIL COMPANY

2. Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

3. Location of Well

UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM  
THE WEST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Farm or Lease Name

SECTION 19

9. Well No.

141

10. Field and Pool, or Wildcat

HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3663' DF

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/9-13/81: CO 5 1/2" csg to 4243'. Spot 100 gals 15% HCl double inhibited acid @ 4154'.  
5/14-15/81: Squeezed perfs 4144' - 4146' w/75 sx Class C cmt. WOC 18 hrs. Drif out cmt @ 4104'.  
5-16-81: Pressure tested squeeze job 4144-4146' to 500 psi - held OK.  
5-19-81: Reperf 4201-03', 4193-95', 4161-65'. Acidized perfs 4215' - 4240' w/1500 gals 15% HCl NEA inhibited acid w/300# gelled 50-50 benzoic acid flakes and graded rock salt.  
5-20-81: Set RBP @4055' and top pkr @4047'. Pressure test between RBP and pkr in blank pipe to 1000 psi - held OK. Acidized perfs 4161' - 4195' w/1300 gals 15% HCl NEA inhibited acid.  
5-22-81: Ran production equipment. Well complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 16, 1981

APPROVED BY Jerry Sexton TITLE Dist. L. Supr. DATE JUL 20 1981  
CONDITIONS OF APPROVAL, IF ANY: