

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

8. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL OIL COMPANY  
Address of Operator

P. O. BOX 991, HOUSTON, TX. 77001  
Location of Well

UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM

THE WEST LINE, SECTION 19 TOWNSHIP 18S RANGE 38E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3663' DF

7. Unit Agreement Name

8. Farm or Lease Name

N. HOBBS (G/SA) UNIT  
9. Well No. 141

10. Field and Pool, or Wildcat

HOBBS (G/SA)

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH w/casing scraper to PBTD @ 4244.
2. Run CIBP on wireline and set @ 4152'.
3. Spot 150 gals of 15% NEA across perfs @ 4144, 5, 6. Come up hole to  $\pm$  4069 and set tool. Pressure test csg. and tbg.
4. Pressure up backside to 200 psi. Establish injection. Pump 50 sx cement (Class "C" w/2% CaCl<sub>2</sub> + 0.3% Halad-4 + 0.4% CFR-2).
5. WOC a minimum of 18 Hours.
6. Drill out cement. Pressure test squeeze to 500 psi. Drill CIBP and circulate hole clean.
7. Run CBL/CCL/GR from PBTD @ 4244' to surface. Run CNL/GR from PBTD to 3400'.
8. Reperforate @ 4203,2,1; 4195,4,3; and 4165,3,1.
9. Acid treat perfs @ 4215-40 w/500 gals. of 15% NEA followed by 300# gelled 50/50 Benzoic acid flake/graded rock salt.
10. Acidize perfs 4161 - 4203 w/1300 gals 15% NEA, flushing tbg with  $\pm$  20 bbls. of 2% KCl water. Pull packers.
11. Run production equipment. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. Fore

TITLE Supervisor, Reg./ Perm.

DATE 4-13-81

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE