

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McKinley A
9. Well No. 1
10. Field and Pool, or Wildcat Hobbs San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3663 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Open Additional Pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 15, 1972

1. Pulled rods, pump and tubing.
2. Perforated 5-1/2" liner w/2 JSPF at 4144, 4145, 4146, 4161, 4163, & 4165 (12 holes)
3. Acidized perforations 4144-4165 with 2600 gal 15% NEA.
4. Acidized perforations 4193-4203 with 1000 gal 15% NE-FE.
5. Ran 136 jts 2" tubing, hung at 4239'. Ran 2" x 1-3/4" pump on 167 - 3/4" rods.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle TITLE Production Engineer DATE 3-10-72
R. R. Suckle
SIGNED BY Joe D. Ramsey TITLE _____ DATE MAR 13 1972
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: Dist. I. Supv.

RECEIVED

MAR 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.