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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name McKinley A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>4</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3663 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open Additional Pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 26, 1970 thru March 3, 1970

1. Pulled rods, pkr. and tbg.
2. Ran Western GR-CCL. Perforated at 4193, 4194, 4195, 4201, 4202, 4203 (6 holes) with 1 1/2" J. S. Ran Baker Retreivable B.P. set at 4208'.
3. Acidize with 1200 gal. 15% NEA (Western) in 6-200 gal. stages with one RCNBS between stages (5 balls). Pumped 12 BW mixed with 55 gallons. Baroid H-35. Overflushed 108 bbls. production water thru perfs 4193-4203.
4. Ran 137 jts. (4198') 2" tbg. 10V and 8rd. Hung tbg. at 4241' with 26' OPMA perf. on bottom. Seating nipple at 4210'.
5. Ran 2" x 1 1/2" x 12' RWBC Sargent pump with top seal on 167 - 3/4" rods.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William W. Harrison N. W. Harrison

TITLE Staff Operations Engr.

DATE 3-3-70

APPROVED BY Leslie A. Clemente
CONDITIONS OF APPROVAL, IF ANY:

TITLE Oil & Gas Inspector

DATE MAR 5 1970