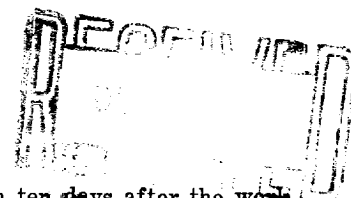


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL		Run and Cement Liner	<input checked="" type="checkbox"/>

12-4-46

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc. H.D. McKinley A Well No. 1 in the _____
Company or Operator Lease

SW 1/4 of Sec. 19, T. 189, R. 38 E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: 10-25 to 11-17-46

Notice of intention to do the work was (~~WITNESSED~~) submitted on Form C-102 on 10-22 & 10-28-46 19____

and approval of the proposed plan was (~~WITNESSED~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3810 and tested 7-inch casing with 1000 pounds for 30 minutes. Held O.K. Drilled out bridging plug and deepened to 4248. Ran 5 1/2-inch liner from 3810 to total depth and cemented with 100 sacks cement. Perforated liner from 4215 to 4240 and acidized through perforations with 800 gallons acid in two stages. Set hook-wall packer at 3580. On last test flowed 105 barrels oil, cut 4% water, in 24 hours through 19/64-inch choke. Tubing pressure 130 pounds. Gas oil ratio 1870.

Witnessed by W.R. Bellinger Shell Oil Company, Inc. Dist. Engineer
Name Company Title

Subscribed and sworn before me this 5 th

I hereby swear or affirm that the information given above is true and correct.

day of December, 19 46

Name _____

Position District Superintendent

Notary Public

Representing Shell Oil Company, Inc.
Company or Operator

My commission expires _____

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED
DEC 7 1946

W. G. Garbary
Name
Title