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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Shell Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name McKinley A
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 300 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18S RANGE 38E N.M.P.M.		9. Well No. 3
10. Field and Pool, or Wildcat Hobbs		
11. Elevation (Show whether DF, RT, GR, etc.) 3657 DF		12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-73 to 3-31-73

1. Pulled rods, pump and tubing.
2. Perforated with 1 JSPF at 4193, 4195, 4197, 4202, 4207 (5 holes).
3. Acidized 4185-4207 with 1500 gal 15% NEA.
4. Ran 135 jts 2 1/2" tubing, hung at 4235'. Ran 2 1/2" x 2" x 20' x 4' RWBC pump on 98-3/4" and 62-7/8" rods.
5. Placed on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. F. Cordray
 TITLE Staff Engineer DATE 5-15-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: