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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 300 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3657'	7. Unit Agreement Name - 8. Farm or Lease Name McKinley A 9. Well No. 3 10. Field and Pool, or Wildcat Hobbs 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment
2. Perforated with 1/2" jet shots (Welex) as follows:
 - a. New perforations
 - (1) 2 jet shots at 4215'
 - (2) 4 jet shots at 4218'
 - (3) 2 jet shots at 4221' (total 8 new holes)
 - b. Reperforations
 - (1) 2 jet shots at 4233'
 - (2) 2 jet shots at 4234'
 - (3) 2 jet shots at 4235' (total 6 holes in old perforations)
3. Ran 2" tubing and set packer at 4223'. Acidized at 4215 to 4221' with 500 gallons 28% overflushed with 24 barrels formation water. Acidized at 4226' to 4236' with 1000 gallons 28% NEA and overflushed with 24 barrels treated formation water.
4. Pulled tubing and packer. Ran production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Exploitation Engr. DATE October 1, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: