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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>McKinley A</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3657' DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment
2. Run GR - CCL
3. Perforate with selective fire gun as follows:
  - a. 2 jet shots at 4215'
  - b. 2 jet shots at 4218'
  - c. 2 jet shots at 4221'
  - d. 4 jet shots at 4235' (total 10 jet shots)
4. Run tubing packer and sidedoor choke and set packer at approximately 4223'. Acidize above sucker with 500 gallons 28% acid and overflush with 500 gallons fresh water. Acidize below packer with 1000 gallons 28% acid and overflush with 1000 gallons fresh water.
5. Pull packer and sidedoor choke, run production equipment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison **N.W. Harrison**

TITLE **Staff Exploitation Engineer**

DATE **Sept. 19, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: