## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY (A) it top any	Dox 1957, Hobba, escharted
DA)	aress)
LEASE Serinley & WELL NO.	7 UNIT / S 19 T -18-5 R -78-5
DATE WORK PERFORMED 0-17-56	O-01-56 POOL Hobits
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-o
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature ar	nd quantity of materials used and results obtain
frested vis tubing of 75 in roots trested ar	wide followed by fifth Allors lifth soid.
(Address)  WELL NO. 1 UNIT , S 19 T 18-2 R 28-2  E WORK PERFORMED 2-17-26 2-2-26 POOL Robbs  S is a Report of: (Check appropriate block) Results of Test of Casing Shut-off  Beginning Drilling Operations Remedial Work  Plugging Other  Will have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  C 1/2 have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  C 1/2 have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  C 1/2 have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  C 1/2 have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  C 1/2 have used 18-25 be reals tree test acades followed by 2000 1200 135 120 selfs.  Elev. 2032 Tong Depth 12-10 Oil String Dia 4 5/5 Oil String Depth 20-20 10 followed by 2000 1200 1200 1200 1200 1200 1200 120	
	(Address)  WELL NO. 2 UNIT 1 S 19 T 18-8 R 20-2 RK PERFORMED C-17-56 C-21-56 POOL Robins  Report of; (Check appropriate block) Results of Test of Casing Shut-off eginning Drilling Operations Remedial Work  Reginning Drilling Operations Remedial Work  Reginning Drilling Operations Remedial Work  Reginning Drilling Operations Remedial Work  Other  Count of work done, nature and quantity of materials used and results obtained.  Lubina 105 be reals treated acade followed by 1050 allowed 135 occasion.  ELOW FOR REMEDIAL WORK REPORTS ONLY  ell Data:  2 Tong Depth 126-1 Oil String Dia 4 5/2 Oil String Depth 2021  yal (s) 12-61 - 12-61  Interval Producing Formation (s) Results of Test of Casing Shut-off  string, bolls. per day  cition, bolls. per day  duction, Mcf per day  duction, Mcf per day  duction, Mcf per day  duction, Mcf per day  duction, bolls. per day  cition, bolls. per day  count of the per boll  Postential, Mcf per day  by 2011 MR 12-4 All 12 (20-2)  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Results & Results & Company  Position  Company Position  Company Results of Test of Casing Shut-off  Results of Casing Shut-off  Results of Test of Casing Shut-off  Results of Casing Shut-off  Results of Test of Casing Shut-off  Results of
In 22 1/2 5 2 1/2 2 1 20 0	
in < ) 1/2 h ure lum ed =0.75 % + 17.95 %	• 309 377•
	WELL NO. 2 UNIT 1 S 19 T 18-T R 28-2 WORK PERFORMED C17-66 20-16-6 POOL No. 2 UNIT 1 S 19 T 18-T R 28-2 WORK PERFORMED C17-66 20-16-6 POOL No. 2 Work Performed Pool No. 2 Wor
FILL IN RELOW FOR DEMEDIAL WORL	Z PEDODITE ONLL V
Original Well Data:	KEPOKIS ONLY
_	Prod. Int. Apr. Res Compl Date 12-14-22
	cing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	9-3-56 9-56-55
Oil Production, bbls. per day	16.35
Gas Production, Mcf per day	not assured 43,013
Water Production, bbls. per day	3 17.95
Gas-Oil Ratio, cu. ft. per bbl.	not red O28
Gas Well Potential, Mcf per day	MA A DESCRIPTION OF SECTION OF SE
Witnessed by collus from	deticilerense Shell I. Company
OIL CONSERVATION COMMISSION	· · · · · · · · · · · · · · · · · · ·
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Date	Company Shell It Someone