

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
SEP 17 1946
MISCELLANEOUS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		RUN AND CEMENT LINER	X

Hobbs, New Mexico

9-12-46

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc. H.D. McKinley A Well No. 3 in the _____

Company or Operator

Lease

SE/4

of Sec. 19

T. 18 S

R. 38 E

N. M. P. M.,

Hobbs

Field,

Len

County.

The dates of this work were as follows: 6-20-46 to 9-10-46

Notice of intention to do the work was (~~shown~~) submitted on Form C-102 on 6-19-46 19__

and approval of the proposed plan was (~~shown~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3950 and tested 6 5/8-inch casing with 1000 pounds for 30 minutes. Held O.K. Drilled out bridging plug and deepened well 36 feet to 4242. Ran 5-inch liner from total depth to 3949 and cemented with 100 sacks. Tested liner with 1000 pounds for 30 minutes. Held O.K. Perforated liner from 4226 to 4236 and acidized with 2750 gallons acid in 7 stages. On official gas oil ratio test flowed 58.5 barrels oil out 4/10% B.S. through 20/64-inch choke in 24 hours. Tubing pressure 45 pounds. Casing pressure zero. (Packer set in casing at 3837.) Gas oil ratio 1785.

Witnessed by V.R. Bellinger

Name

Shell Oil Company, Inc. Dist. Engineer

Company

Title

Subscribed and sworn before me this 13 th

day of September, 1946

James H. Johnson
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name V. B. Humbert

Position District Superintendent

Representing Shell Oil Company, Inc.

Company or Operator

My commission expires May 29, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

Don. Harkness
Name

Oil & Gas Inspector

Title

APPROVED

Date SEP 17 1946