

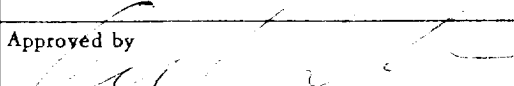
| | |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|--------------|---|-------------------------|---|------------------------|--------------------------|--|
| Name of Company Shell Oil Company | | | | Address P. O. Box 1858, Roswell, New Mexico | | | |
| Lease McKinley A-19 | | Well No. 1 | Unit Letter J | Section 19 | Township 18S | Range 38E | |
| Date Work Performed 1-21-63 thru 2-19-63 | | Pool Bowers | | | County Lea | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input checked="" type="checkbox"/> Other (Explain): | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | Re-enter and complete in the Bowers | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | |
| <ol style="list-style-type: none"> 1. Cut off P & A Marker from 9 5/8" casing, welded 9 5/8" coupling on casing, installed nipple and well head. 2. Drilled 173' firm cement, drilled and washed to 4000'. 3. Set Baker CIBP at 3910'. 4. Ran GR/CCL 3903' - 2700'. 5. Perforated 9 5/8" casing at 3260', 3262', 3264', 3266', 3297', 3301' w/2 JS. 6. Ran tubing w/packer to 3306'. 7. Treated w/1000 gallons MEC acid. Treated w/20,000 gallons lease crude containing 1.5# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon in 2 stages w/500# Moth Balls between stages. 8. Ran 110 jts. (3401') 2", EUE, 8rd, J-55, SH tubing and hung at 3406' w/Sawtooth pin collar on bottom of 1 jt. MA & tubing collar perforated w/1/4" hole under 2" SN at 3375'. 9. Ran pump and rods. 10. Unable to establish production. 11. Pulled tubing, pump and rods. 12. Well P & A 2-19-63. | | | | | | | |
| Witnessed by H. B. Leach | | Position Production Foreman | | Company Shell Oil Company | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| D F Elev. | | T D | | P B T D | | Producing Interval | |
| Completion Date | | | | | | | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth | |
| Perforated Interval(s) | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | |
| After Workover | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by  | | | | Name R. A. Lowery | | | |
| Title District Exploitation Engineer | | | | Original Signed By R. A. LOWERY | | | |
| Date | | | | Company Shell Oil Company | | | |