McKinley TA* 19 J	L		<u>_</u>						<u> </u>	<u> </u>	<u> . </u>		
Box 1858 Rosvell, New descio case McKinley "A" 12 J J J Bage Bage ate Work Performed Pool J J J J Bage 33 E This IS A REPORT OF: (Check appropriate block) This IS A REPORT OF: (Check appropriate block) Bage 33 E SE Designing Drilling Operations CC County Lea Other (Explant): Section	DI SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFF				MISC	ELLAN	EOUS	S REP	ORTS ON	WELLS	<i>[</i> .]	(Rev 3-55)	
Base Well No. Unit Letter Section Township Range ate Work Performed Pool 10 10 18.3 38.8 ate Work Performed Pool 10 10 18.3 38.8 ate Work Performed 190 18.3 38.8 Plugging Remediative Vortice Performed 18.3 38.8 Plugging Remediative of materials used, and results obtained. 50.1 30.9 Spudded = 8:00 a.m. (MST), July 15, 1962. After #00 18 hours, tested with 600 psi for 30 minutes - no pressure drop. Not Prove Performan Siell Oil Company 10.5 10.5 p.a. (AST), July 15, 1962. After #00 18 hours, tested with 600 psi for 30 minutes - no pressure drop. 10.0 Not Performed Performed Siell Oil Company 10.0 p.a. (AST), July 15, 1970 Proman Siell Oil Company rest	Name of Comp		1 011 60	unan v			Addres			Rosw	rell.	New Mexico	
Date Work Performed Pool County Lea Day 15 thru 17, 1962 Hobbs - Deep Unit County Lea Beginning Drilling Operations IC Casing Text and Cement job Other (Explain): Plugging Readedial Work mean of work done, nature and quantity of matchinks used, and results obtained. Spudded > 6:00 a.m. (HisT), July 15, 1962. Ram 337! of 13-3/8! Other (Explain): plus 26 CaCl2. Left 50' in casing, Circulated 10 sucks. plus 26 CaCl2. Left 50' in casing, Circulated 10 sucks. p.m. (MST), July 15, 1962. After MOC 18 hours, tested with 600 pail for 30 minutes - no pressure drop. Hinessed by J. G. Yope Position pressure drop. Position Company Fille IN BELOW FOR REMEDIAL WORK REPORTS ONLY Completion Date VF Elev. TD PSTD Producing Interval Oniomative Elevity Oil String Depth Oil String Depth Oil String Depth while Diameter Tubing Depth Oil String Depth Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Out context test. MCFPD Reform Date of Oil Producing Formation(s)	Lease				Well No.	Unit I	letter						
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THIS IS A REPORT OF: (Check appropriate block) D Beginning Drilling Operations Casing Test and Center Job Other (Explorent): Plagging Remedial Work tilled account of work done, nature and quantity of materials used, and results obtained. Spudded 0 8100 a.m. (MST), July 15, 1962. Ran 3371 of 13-3/6" (<i>Mait</i> , H-40) easing, Circulated 10 sacks. Plug down 0 3115 p.m. (MST), July 15, 1962. After WOC 18 lours, tested with 600 poil for 30 minutes - no pressure drop. Minessed by J. G. Yope PillL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL YELL DAT Oli String Depth Oli String Depth Pare of Oli Production BPD RESULTS OF WORKOVER Test Test Test Test Test Oli Production					- Deep	Unit				.ea			
Plugging Remedial Work ctuiled account of work done, nature and quantity of materials used, and results obtained. Spudded 2 8:00 a.m. (HST), July 15, 1962. Ram 337' of 13-3/8" (L28), H-40) casing and comented 3 351' with 350 sacks regular meat plus 2% CaCl2. Left 50' in casing. Circulated 10 sacks. Plug down w 3:15 p.m. (HST), July 15, 1962. After WOC 18 hours, tested with 600 psi for 30 minutes - no pressure drop. Nineessed by J. G. Yops Position Filt in BELOW FOR REMEDIAL WORK REPORTS ONLY Onionates - Onionates Interval Onional Well DATA PBTD Producing Interval Open Hole Interval TD PBTD Producing Interval Open Hole Interval Tubing Depth Oil String Diameter Oil String Diameter Workerer Date of BPD Resolutys OF WORKOVER Gas Well Potential MCFPD Resolutys OF WORKOVER Resolutys OF WORKOVER Gas Well Potential MCFPD Workerer Date of BPD Gas Poduction Tate Production Gas COR Gas Well Potential MCFPD Workerer Date of BPD State Production Signed By Workerer Name Original Signed By Wither Name Original Signed By Wither Name Original Signed By Wither Name				THIS I	S A REPO	DRT OF: (appropria					
Integrating Company ctailed account of work done, nature and quantity of materials used, and results obtained. Spudded 3 8:00 a.m. (MST), July 15, 1962. Ran 337' of 13-3/8" (48%, H=40) easing and comented 4.351' with 350 sacks regular meat plus 2% CaCl2. Left 50' in casing. Chronitated 100 sacks. Plug down w 3:15 p.m. (HST), July 15, 1962. After #OC 18 hours, tested with 600 psi for 30 minutes - no pressure drop. Finessed by J. G. Yope Position Shell 011 Company Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date OF Elev. TD PBTD Producing Interval Completion Date 'bing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth Test Date of Test BPD Gas Production Gas Well Porential MCFPD Resource Mare Ordin of the store and completer MCFPD Wakever Interval Name Ordin of Signed By Wokover Name Ordin of Signed By W. & Bingman Name Ordiniol Signed By W. & Bingman M. & Bingman	Beginnin	g Drilling Op	erations	xc	asing Tes	st and Ceme	ent Job	[Other (E.	xplain):			
Spudded 9 8:00 a.m. (HST), July 15, 1962. Ran 337' of 13-3/8" (48%, H-40) easing and comented 2.351' with 350 sacks regular neat plus 26 GaOl2. Left 50' in easing. Circulated 10 sucks. Plug down # 3:15 p.m. (HST), July 15, 1962. After #OC 16 hours, tested with 600 psi for 30 minutes - no pressure drop. Finessed by J. G. Yope Position Prilling Foreman Shell 011 Company Shell 011 Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ONGINAL WELL DATA OF Elev. TD PBTD ON BELOW FOR REMEDIAL WORK REPORTS ONLY ONGINAL WELL DATA FE Elev. TD PBTD Oli String Dameter Oli String Depth Date of Test BPD Gas Producing Formations(s) Result TS OF WORKOVER Result SDF Test Date of BPD Gas Producing Streng GOR GOR GOR MCFPD Before Workover Ibereby certify that the information given above is true and complete to the best of my knowledge. Oil CONSERVATION COMMISSION Name Original Signed By W. & Bingman Withe Position for Signed By W. & Bingman Date of Signed By W. & Bingman Name Original Signed By W. & Bingman				L						<u> </u>			
Intervention Tubing Depth Oil String Diameter Oil String Depth Verforated Interval(s) Producing Formation(s) Pen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Gas Production MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After MCFPD Vorkover Intereby certify that the information given above is true and complete to the best of my knowledge. Oil CONSERVATION COMMISSION Name Original Signed By W. E. Bingman Witbion Division Mechanical Engineer Date Company	р	.m. (MST) o p res sur	, July Î e drop.	5, 1962.	Posit Dri ELOW FC	tion lling F DR REMED	orema	ins, to ORK R	Company	Shell 0il	for	30 minutes -	
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