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NEW MEXICO OIL CONSERVATION COMMISSION

3 - OCC  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Indicate Type of Lease  
State ☐ Fee ☒  
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPERATIONS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Getty Oil Company</b>	3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1305</b> THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b>	5. Elevation (Show whether D or R) <b>1305</b>	6. Lease Agreement Name <b>Boone Hardin</b>	7. Lease No. <b>2</b>	8. Field and Pool, or Wildcat <b>Hobbs Grayburg SA</b>	9. County <b>Lea</b>
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16. Check Appropriate Box To Indicate Nature of Notice. (Notice of Intention to:)

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	

Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and show date of starting any proposed work) SEE RULE 1103.

Pulled 2-1/2" tubing. Ran 7" retrievable bridge plug and RTTS packer. Set BP @ 3935', RTTS @ 3925' and tested to 1500#, OK. Spotted 4 sacks of 8-12 sand on top of BP. Located bottom of hole (pressuring up through tubing w/RTTS set) between 3314' and 3285'. Located top hole (Pressuring up annulus w/RTTS set) between 2748 and 2734'. (9-5/8" casing set at 2742') Set RTTS @ 2705' and circulated through hole in 7" back out 9-5/8" - 7" annulus. Circulated 44 BO, drilling mud, and emulsion out 9-5/8" annulus. Pulled RTTS. Ran McCullough casing inspection log from 3927' (top of sand on BP) back to 2700'. Survey indicated holes in 7" @ 2812-16' and 3147'. Removed BOP and nipped up cementing plug head on casing flange. Cemented down 7" with returns back out 7" - 9-5/8" annulus. Pumped 275 sacks Dowell Lite-Wate cement and 50 sacks Dowell Expanding cement. Followed plug with wire line to 2685'. No cement returns. (Used 10% excess) Had full returns on job. Ran 6-1/4" bit. 13-1/2 hr. SIP on 9-5/8" was very, very small vacuum. Still had 25# SIP on 7". Tagged cement plug @ 2674'. Drilled cement to 2863'. Ran bit to top of sand on BP and washed sand off BP. Ran tubing and circulated water out with oil. Recovered BP and pulled. Set tubing at 4100', seating nipple @ 4065'. Ran rods and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

Original Signed by

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **8-28-70**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: