

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
1-FILE

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>GETTY OIL COMPANY</b>	7. Unit Agreement Name
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b>	8. Farm or Lease Name <b>BOONE HARDIN</b>
4. Location of Well UNIT LETTER <b>B</b> <b>1309</b> FEET FROM THE <b>NORTH</b> LINE AND <b>2310</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18</b> RANGE <b>38</b> NMPM.	9. Well No. <b>3</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3667 TOP OF CASING</b>	10. Field and Pool, or Wildcat <b>HOBBS GRAYBURG</b>
	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RTTS @ 3866 on 2-7/8" tubing. Fraced using 13,000 gals. gelled oil base wide frac and 22,500# sand. Bumped 4030 gals. pad with 12.5#/1,000 gals. J-84 (Fluid Loss) at 12 BPM @ 4300#. Pumped 3025 gals. gelled oil pad at 12 BPM @ 3800#. Pumped 1,000 gals. with 1# 20/40 sand/gal. at 12 BPM @ 4000#. Pumped 2,000 gals. gelled oil with 2# 20-40 sand/gal. at 12 BPM @ 4000#. Pumped 2000 gals. gelled oil w/2.5# sand per gallon at 12 BPM @ 4050#. Pumped 1,500 gallons gelled oil w/3# sand per gallon at 12 BPM @ 4500#, cut to 1#; cleared tubing. Pressure @ 4200#; went back to 2# @ 4200#, pressure gradually increased to 4600#. Flushed with 1470 gals. ISIP 2000#. 5 minutes 1800#. 15 min. SIP 1400#. Average treating pressure 4100#. Average rate 12 BPM.

Released RTTS and pulled. Ran tubing back and set @ 3959'. Ran rods and pump. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade *C. L. Wade* TITLE AREA SUPERINTENDENT DATE NOVEMBER 29, 1972

Orig. Signed By  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 1 1972

CONDITIONS OF APPROVAL, IF ANY:  
WLG/bh