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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name BOONE HARDIN
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 1309 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18 RANGE 38 NMPM.	10. Field and Pool, or Wildcat HOBBS GRAYBURG
15. Elevation (Show whether DF, RT, GR, etc.) 3667 TOP OF CASING	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RTTS @ 3866 on 2-7/8" tubing. Fraced using 13,000 gals. gelled oil base wide frac and 22,500# sand. Bumped 4030 gals. pad with 12.5#/1,000 gals. J-84 (Fluid Loss) at 12 BPM @ 4300#. Pumped 3025 gals. gelled oil pad at 12 BPM @ 3800#. Pumped 1,000 gals. with 1# 20/40 sand/gal. at 12 BPM @ 4000#. Pumped 2,000 gals. gelled oil with 2# 20-40 sand/gal. at 12 BPM @ 4000#. Pumped 2000 gals. gelled oil w/2.5# sand per gallon at 12 BPM @ 4050#. Pumped 1,500 gallons gelled oil w/3# sand per gallon at 12 BPM @ 4500#, cut to 1#; cleared tubing. Pressure @ 4200#; went back to 2# @ 4200#, pressure gradually increased to 4600#. Flushed with 1470 gals. ISIP 2000#. 5 minutes 1800#. 15 min. SIP 1400#. Average treating pressure 4100#. Average rate 12 BPM.

Released RTTS and pulled. Ran tubing back and set @ 3959'. Ran rods and pump. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED **C. L. Wade** **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **NOVEMBER 29, 1972**

Orig. Signed By
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE **DEC 1 1972**

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh