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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name BOONE HARDIN
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 1309 FEET FROM THE NORTH LINE AND 2310 FEET FROM EAST LINE, SECTION 19 TOWNSHIP 18 RANGE 38 NMPM.	10. Field and Pool, or Wildcat HOBBS GRAYBURG
15. Elevation (Show whether DF, RT, GR, etc.) 3667 TOP OF CASING	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER FRAC <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently pumping 11 BO and 1 BWPD. In an attempt to increase production, we propose to frac openhole 3942' to 4097' with 13,000 gals. oil and 25,000# sand as follows:

Run 2-7/8" tubing and treating packer. Set packer at approximately 3870'. Frac using Dowell oil base gelled "wide" frac in stages as shown below:

1. Pump 4030 gals. lease oil pad.
2. Pump 3025 gals. gelled oil pad.
3. Pump 1000 gals. gelled oil with 1# 20-40 sand/gal.
4. Pump 2020 gals. gelled oil with 2# 20/40 sand/gal.
5. Pump 2020 gals. gelled oil with 2.5# 20-40 sand/gal.
6. Pump 5040 gals. gelled oil with 3# 20-40 sand/gal.
7. Flush and overflush with 1750 gals. oil.

Pull tubing and treating packer. Re-run tubing and put back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. L. WADE:** **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **NOV. 22, 1972**

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE **NOV 27 1972**

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh