NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL

GAS

OPERATOR

PRORATION OFFICE

I. [illegible]

[illegible]

Effective [illegible] 19[illegible]

II. DESCRIPTION OF WELL AND LEASE

Well No. [illegible] Pool Name, Including Formation: Tubb S. A. Drinkard Kind of Lease: [illegible]

Unit Letter [illegible] Feet From The North Line and 2310 Feet From The East Line

Section 30 Township [illegible] Range [illegible] NMPM, [illegible] County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Shell Pipeline Corp. Box 1910, Midland, Texas

Name of Authorized Transporter of Oil or Condensate: Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Co. Phillips Building, Odessa, Texas

Name of Authorized Transporter of Casinghead Gas (or Dry Gas): Address (Give address to which approved copy of this form is to be sent)

[illegible] 38 Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion: Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v.

Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth

Perforations

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, Pump, Gas lift, etc.)

Length of Test | Tubing Pressure | Casing Pressure | Choke Size

Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | GAS-MCF

GAS WELL

Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate

Testing Method (pitot, back pressure, etc.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED [illegible] 19[illegible]

BY [illegible]

TITLE [illegible]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.